



Analysis and optimization of the recompression cycle with high temperature recuperator bypass for concentrating solar power applications

Taylor Brown, Ty Neises

NREL

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Agenda

- 1 Introduction**

- 2 Recompression with HTR Bypass**

- 3 Cycle Optimization**

- 4 Parametric Sweep**

- 5 Recuperator Conductance Analysis**

- 6 Future Research**

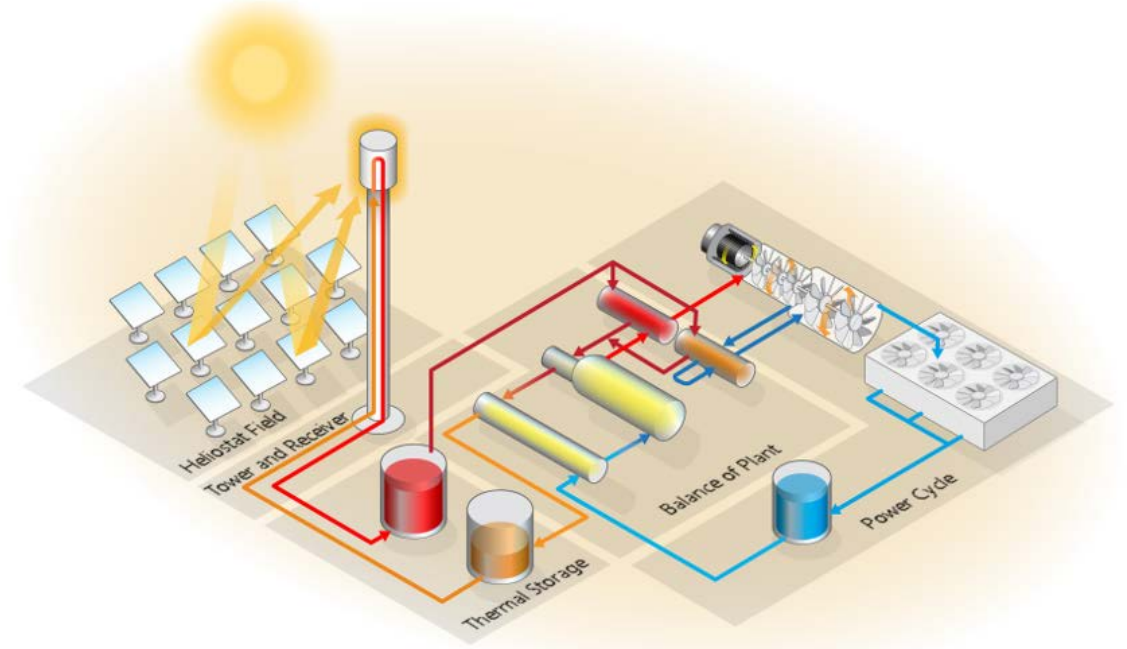
About Me

- Thermal energy systems researcher at NREL
- Contributed to models for System Advisor Model (SAM), including:
 - Linear Fresnel
 - Parabolic Trough
 - Pumped Thermal Energy Storage

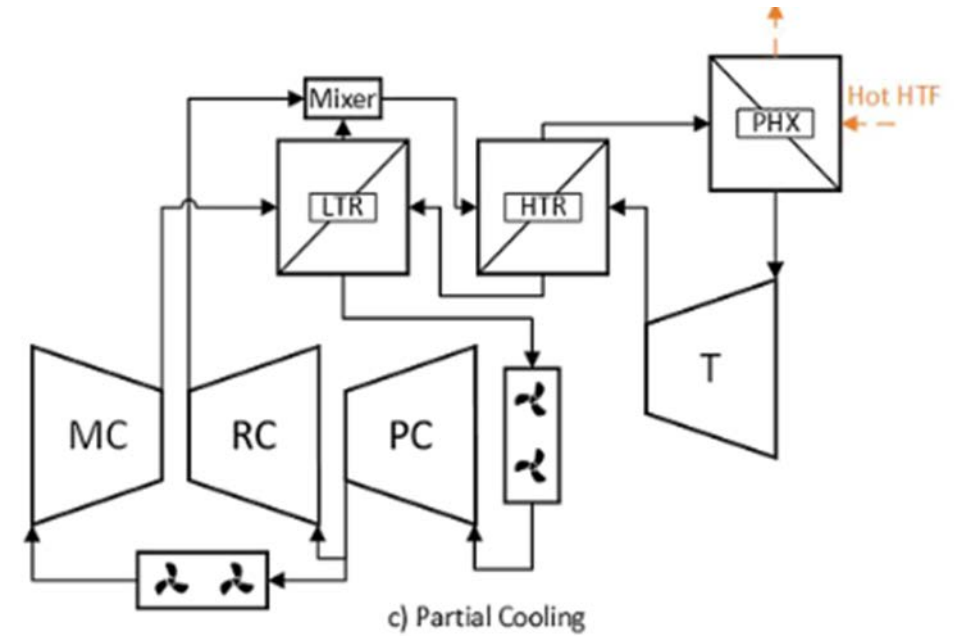
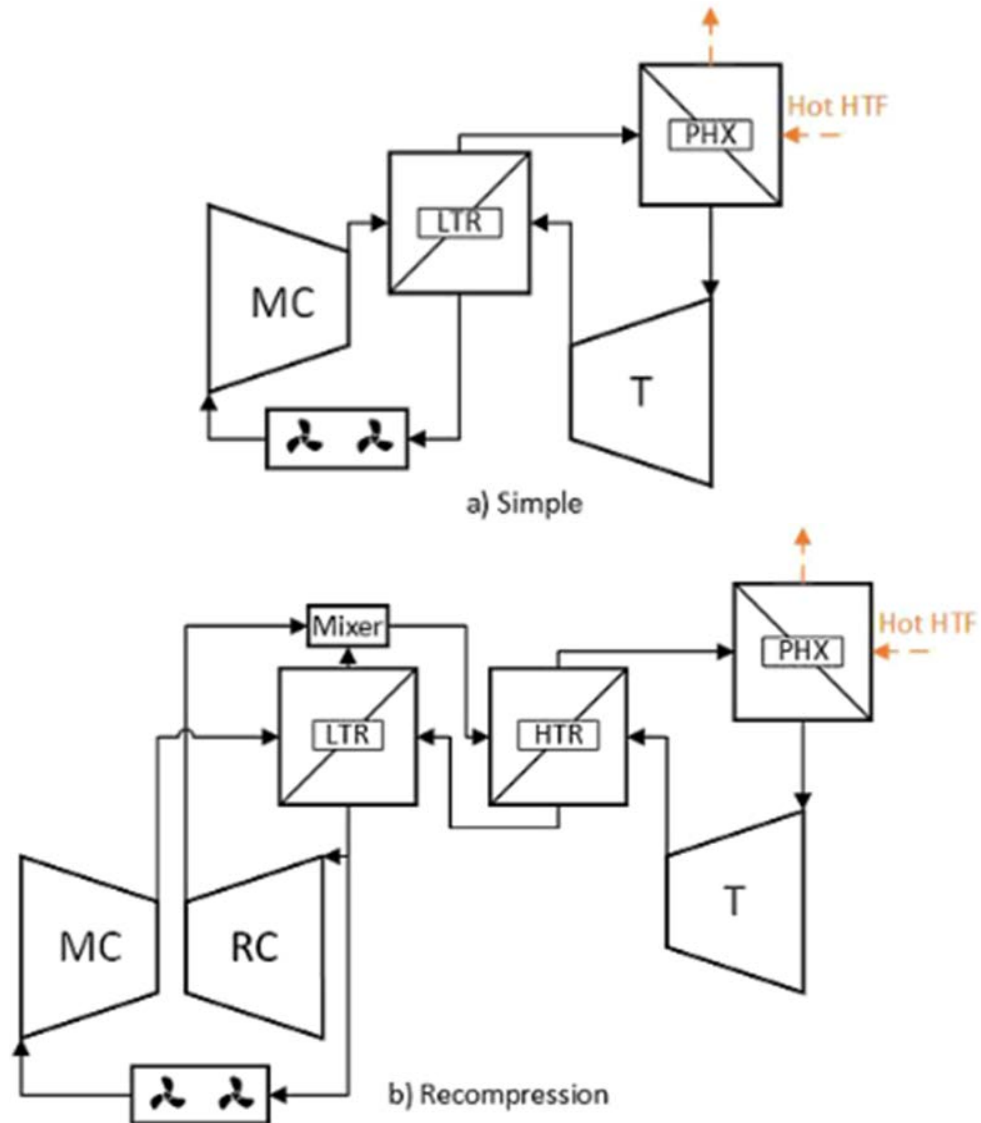


Background

- CSP cycles benefit from large HTF temperature deltas because:
 - Less HTF mass in system
 - Lower storage costs
 - Less pumping power
 - Higher receiver efficiency
- Generally, larger HTF temperature deltas lead to lower efficiency cycles



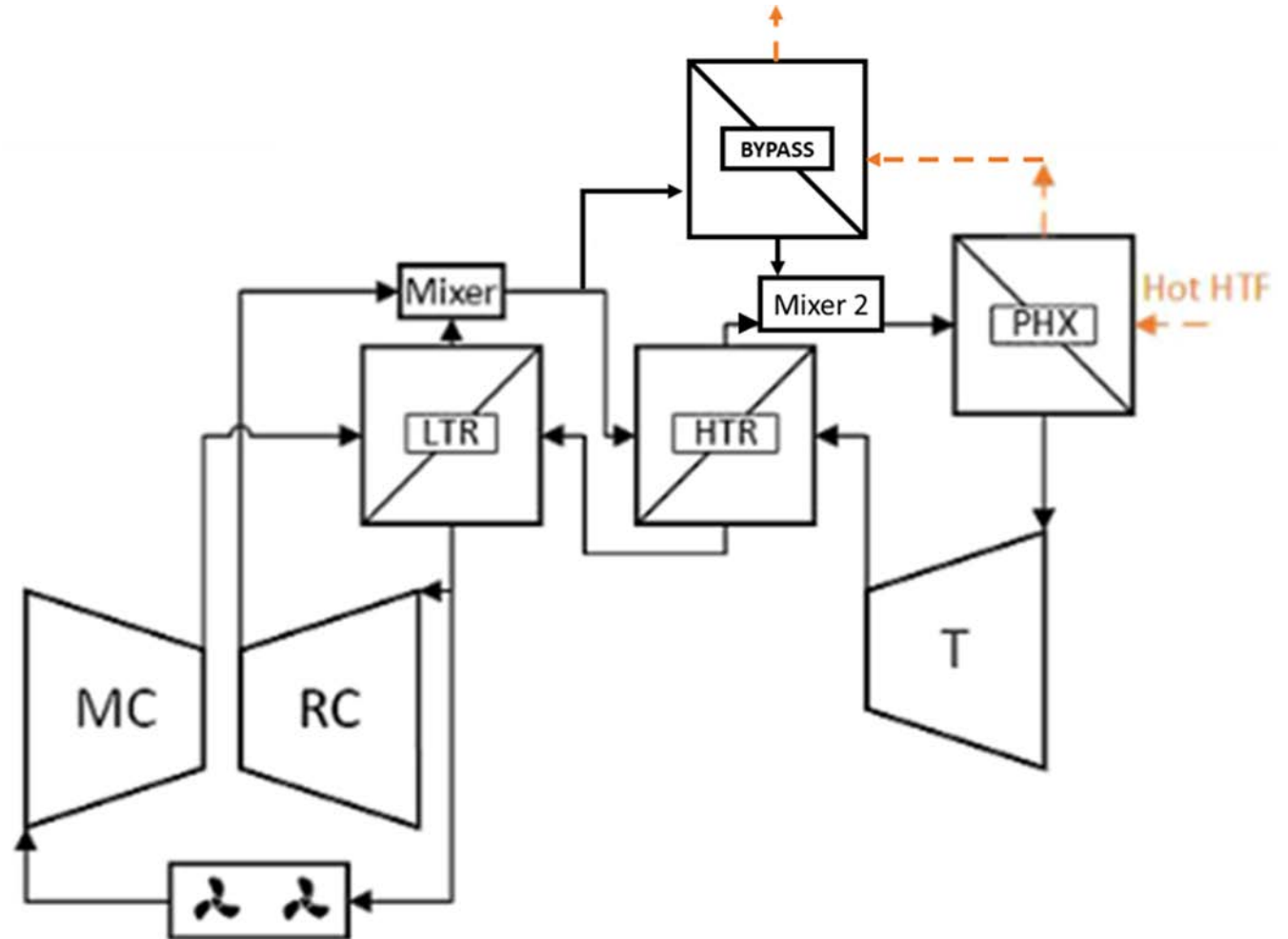
Background Cycles



Neises, Ty, and Craig Turchi. "Supercritical Carbon Dioxide Power Cycle Design and Configuration Optimization to Minimize Levelized Cost of Energy of Molten Salt Power Towers Operating at 650 °C." *Solar Energy* 181 (March 2019): 27–36. <https://doi.org/10.1016/j.solener.2019.01.078>.

Solving the Cycle

- Inputs
 - Design power
 - Component properties
 - Turbomachinery efficiency
 - Heat exchanger conductance, min dT
 - HTF inlet temperature
 - PHX and air cooler approach temperatures
- Assumptions
 - Pressure loss is fraction of total pressure (independent of mass flow rate)
 - No pressure drop in mixers
- Constraints
 - Mixer 2 dT = 0



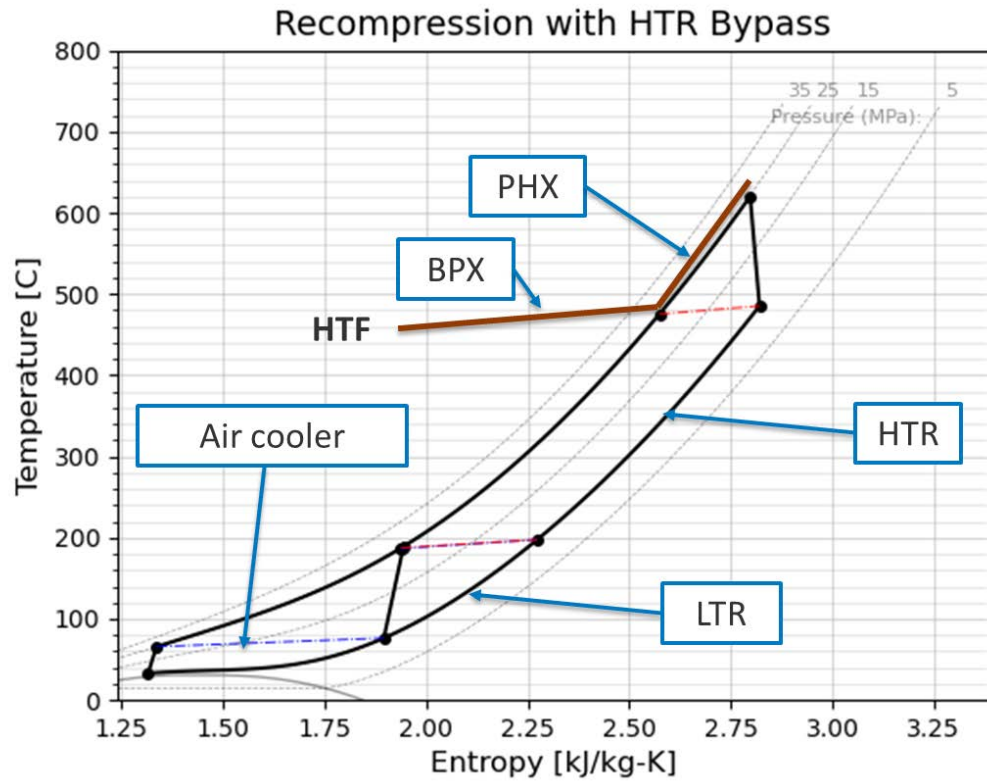
Model Validation

| | Alfani 2020 [1] (coal) | | Moullec 2019 [2] (CSP) | | Alfani 2019 [3] (waste heat) | |
|----------------------------|---------------------------|---------|---------------------------|--------|---------------------------------|--------|
| | Paper | Model | Paper | Model | Paper | Model |
| W design (MW) | 108.428 | 108.428 | 10.01 | 10.01 | 5.863 | 5.863 |
| | | | | | | |
| sCO2 mdot (kg/s) | 1041.54 | 1040.64 | 162.94 | 163.02 | 140.17 | 138.98 |
| HTF Outlet Temp (C) | - | 460.98 | 290 | 291.19 | 214.06 | 212.31 |
| | | | | | | |
| Thermal Eff. (%) | 46.49 | 46.43 | 34.4 | 34.3 | 30.35 | 30.41 |

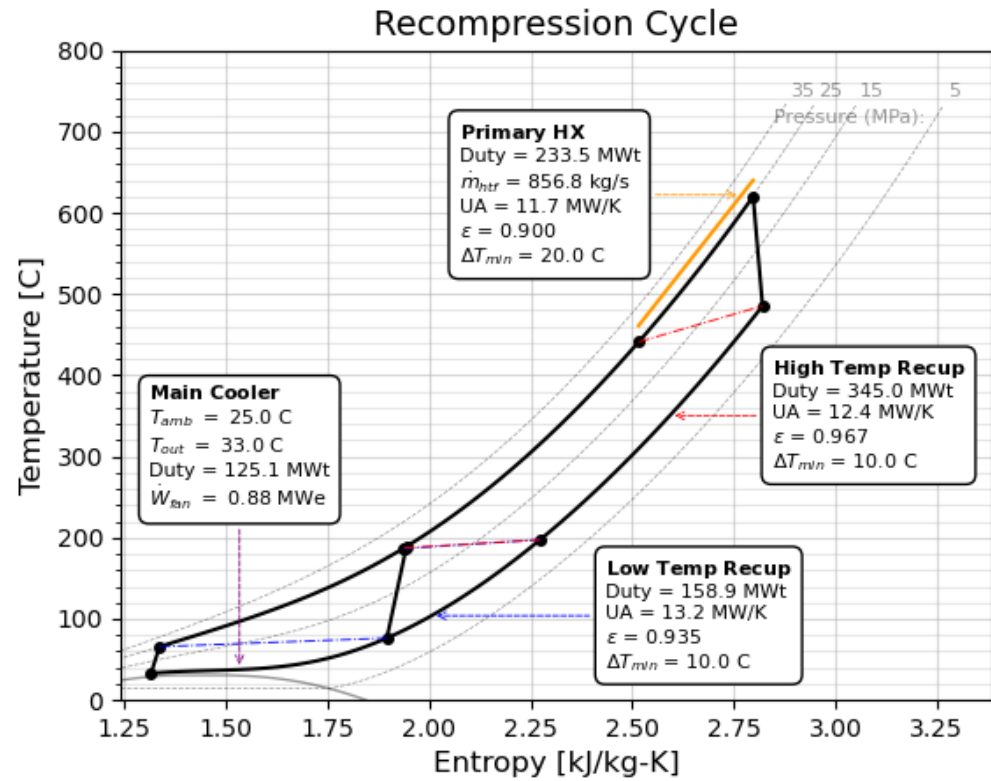
Alfani 2020 Case Parameters [1]

| Parameter | Value | Unit |
|---------------------------------------|---------|------|
| Net Power | 100 | MWe |
| HTF Inlet Temperature | 640 | C |
| PHX Inlet Approach Temperature | 20 | C |
| Ambient Temperature | 25 | C |
| Air Cooler Approach Temperature | 8 | C |
| Turbine Isentropic Efficiency | 89.8 | % |
| Main Compressor Polytropic Efficiency | 77.7 | % |
| Recompressor Polytropic Efficiency | 76.7 | % |
| Max Pressure | 25 | MPa |
| Air Cooler Parasitic Power | 0.87805 | MWe |
| Total Recuperator Conductance | 36.85 | MW/K |

Ts Diagram



w/ HTR Bypass

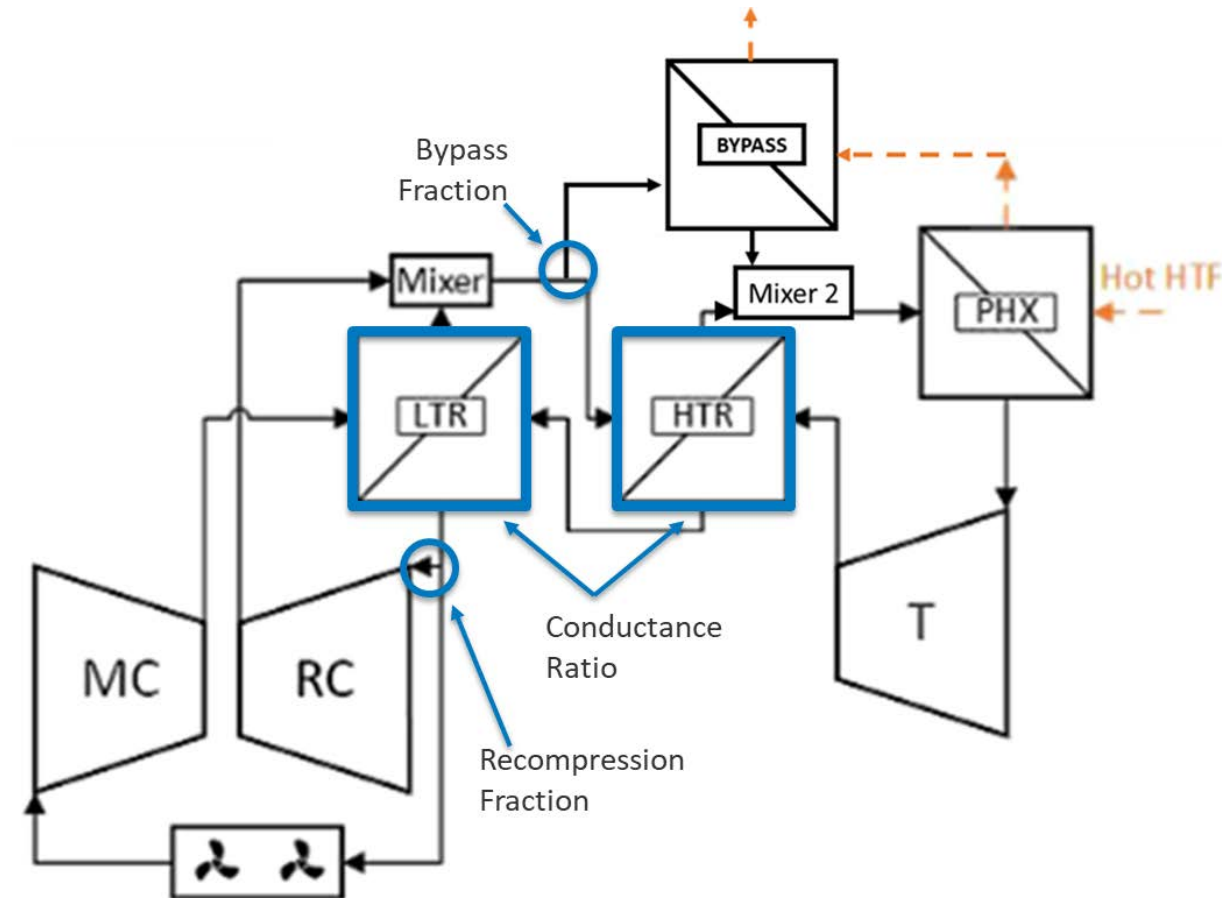


w/o HTR Bypass

Optimization

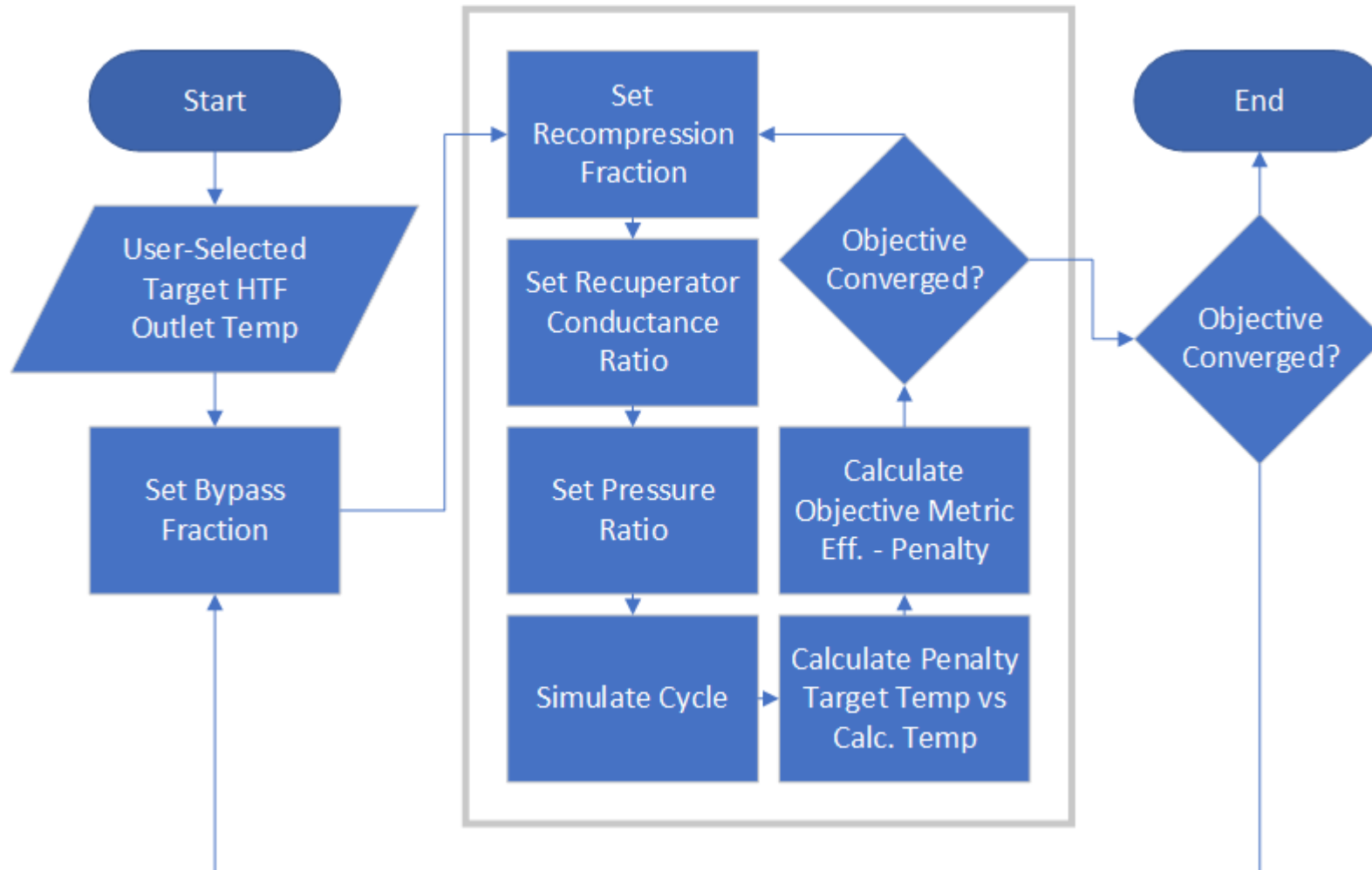
Optimization

- Design Variables:
 - Recompression Fraction
 - Bypass Fraction
 - Minimum Pressure
 - Recuperator Conductance Ratio
- Constraints:
 - Target HTF Outlet Temperature
- Objective Targets:
 - Max Thermal Efficiency



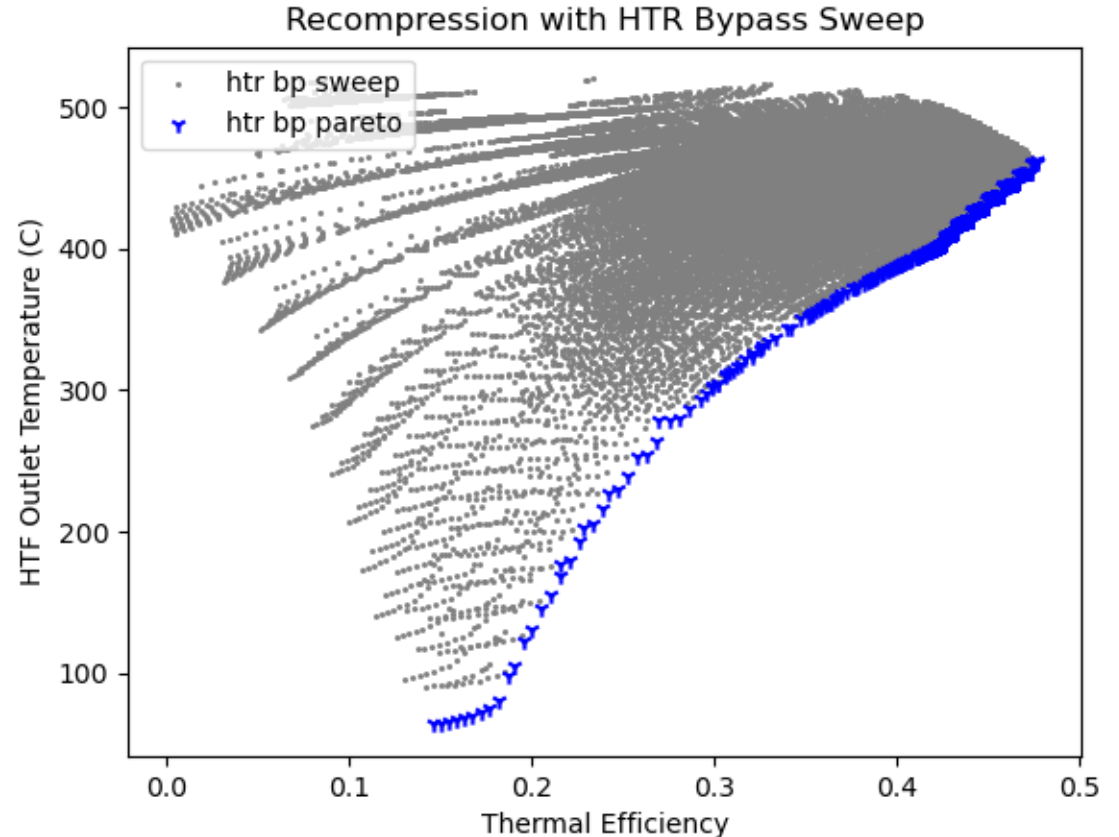
$$obj = \eta_{eff} - penalty$$

Optimization



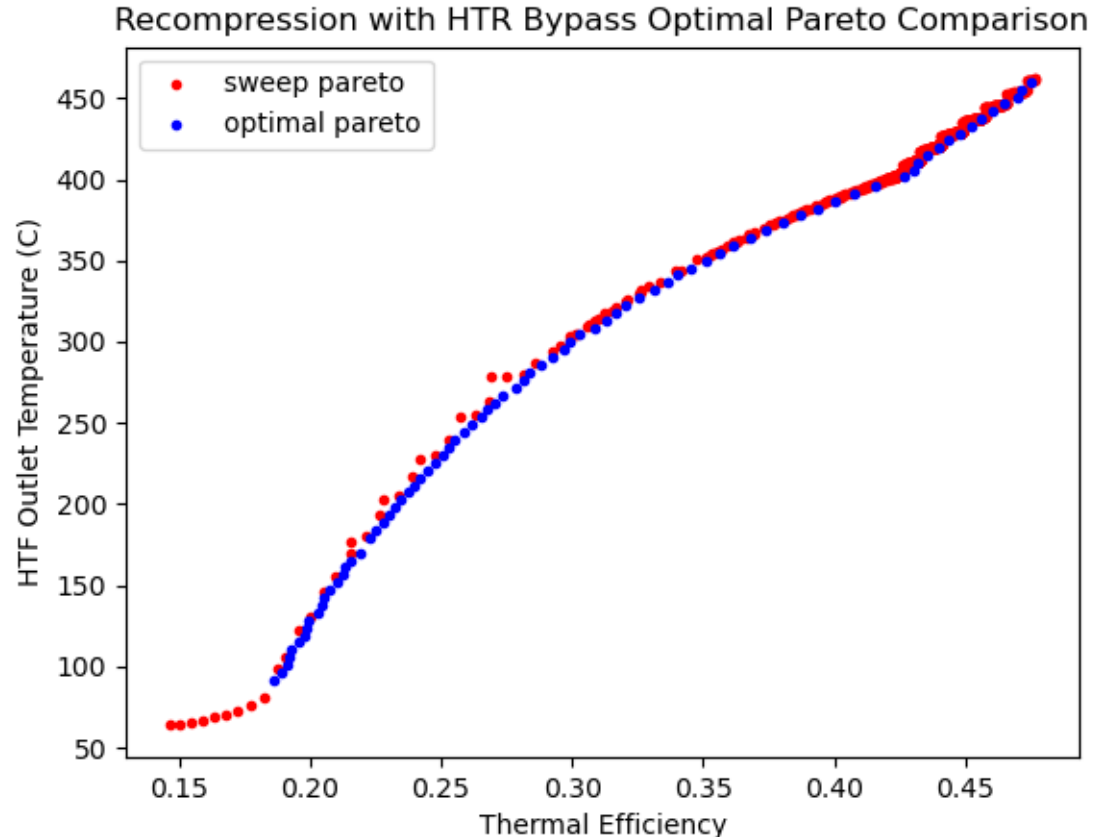
Optimization Validation

- We ran a parametric sweep of design variables to compare optimization results
- Each design variable was divided into 20 values, resulting in 160,000 total runs
- The sweep produced a pareto front maximizing thermal efficiency and minimizing HTF outlet temperature



Optimization Validation

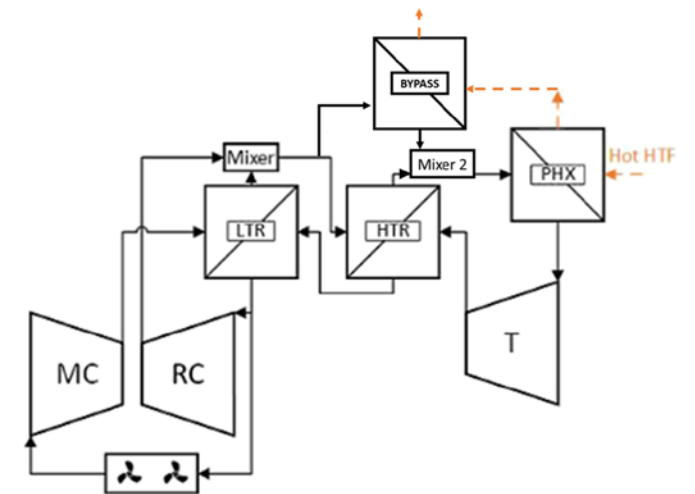
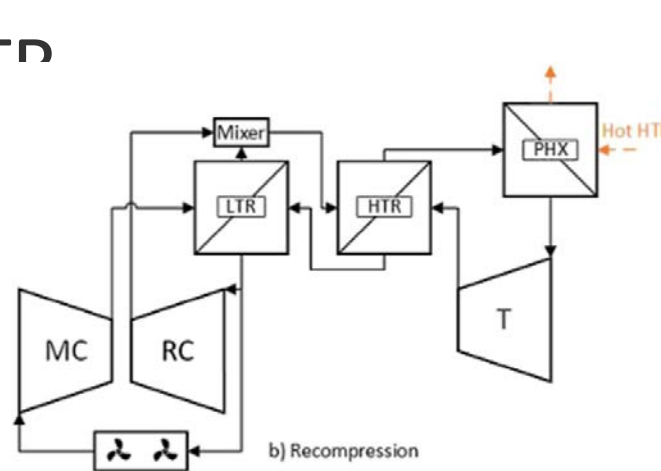
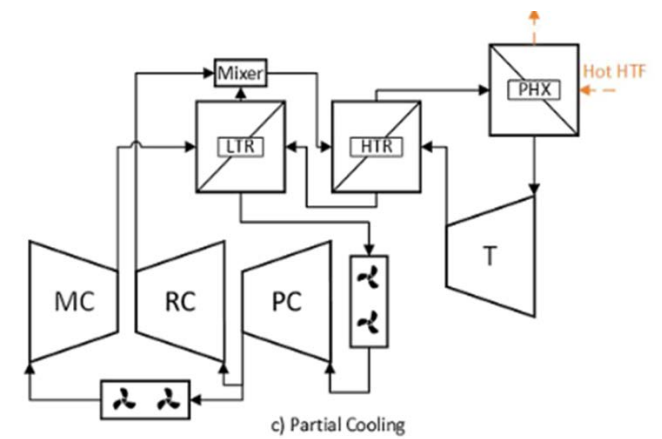
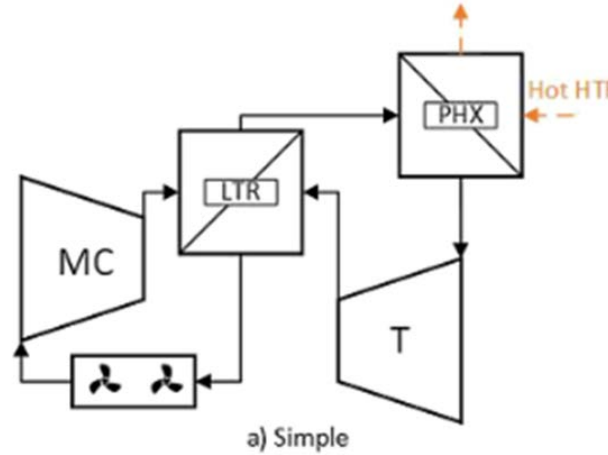
- We validated the optimization against the pareto front from the parametric sweep
- Each optimization data point is targeting its respective HTF outlet temperature



Parametric Sweep – Fixed Conductance

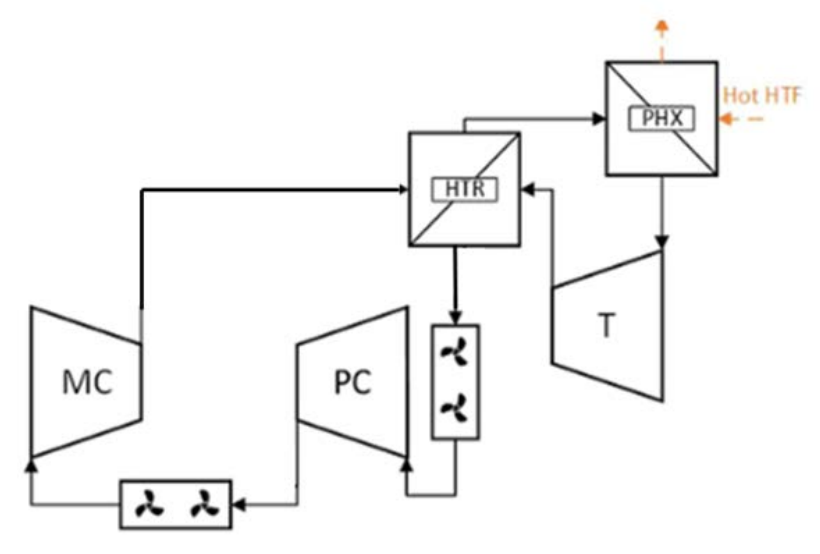
Cycle Comparison – Fixed Conductance

- We ran a parametric sweep for each of the 4 cycles
 - Simple
 - Recompression
 - Recompression with HT^o Bypass
 - Partial Cooling

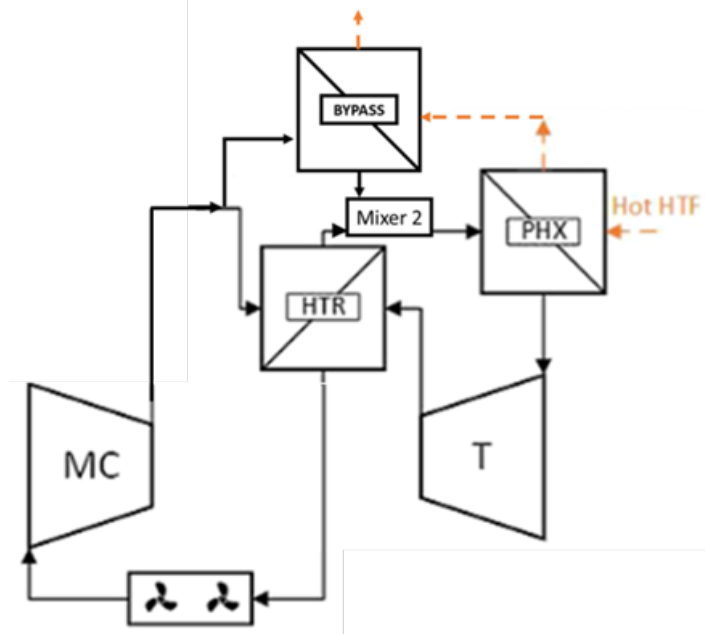


Subset Configurations

- The parametric sweep revealed subset configurations, when the recompressor is removed
- Simple intercooling cycle is formed from the partial cooling cycle with recompression fraction = 0
- Simple split flow bypass cycle is formed from HTR bypass cycle with recompression fraction = 0

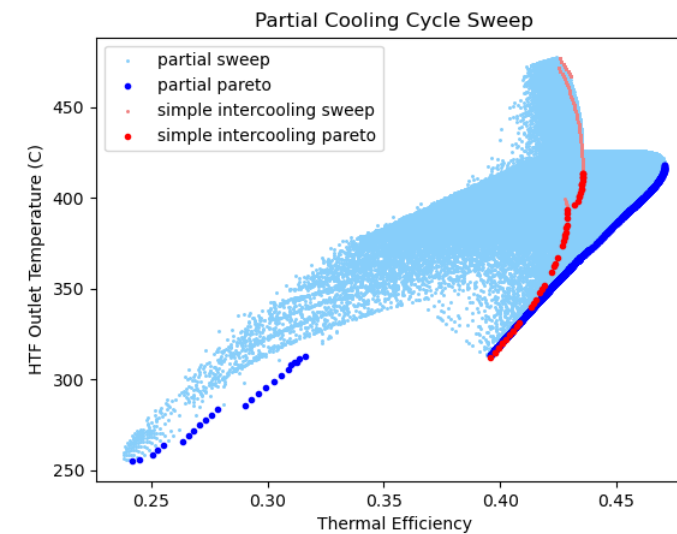
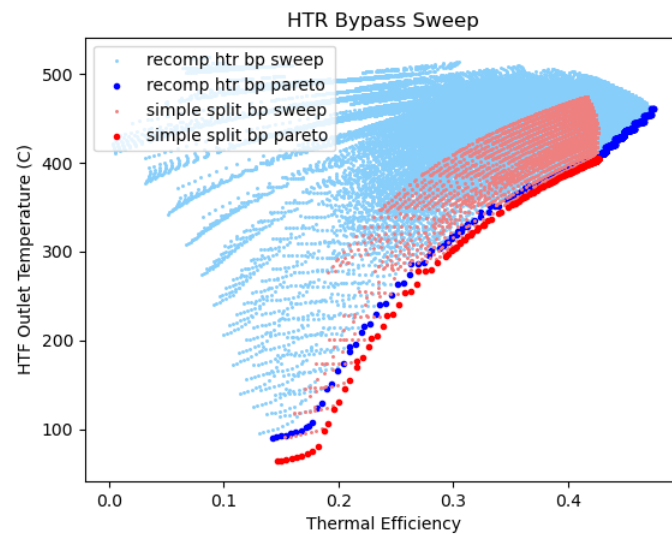
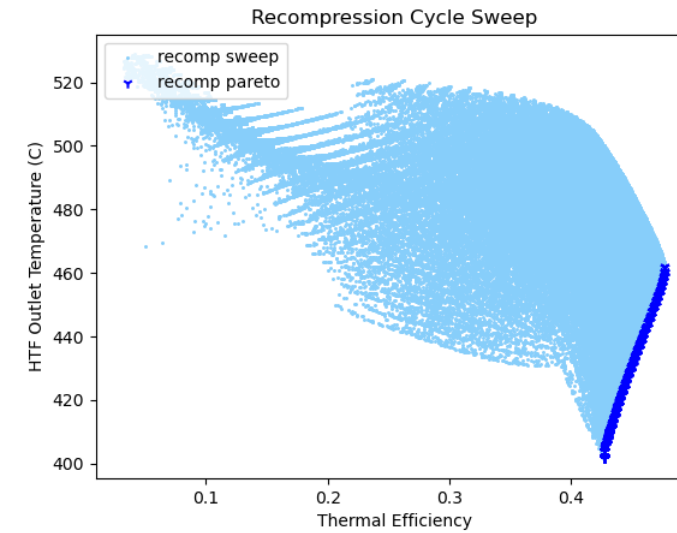
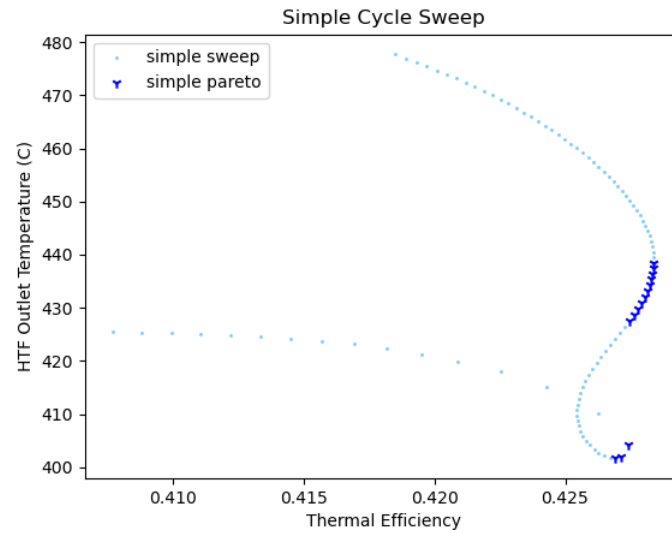


Simple Intercooling

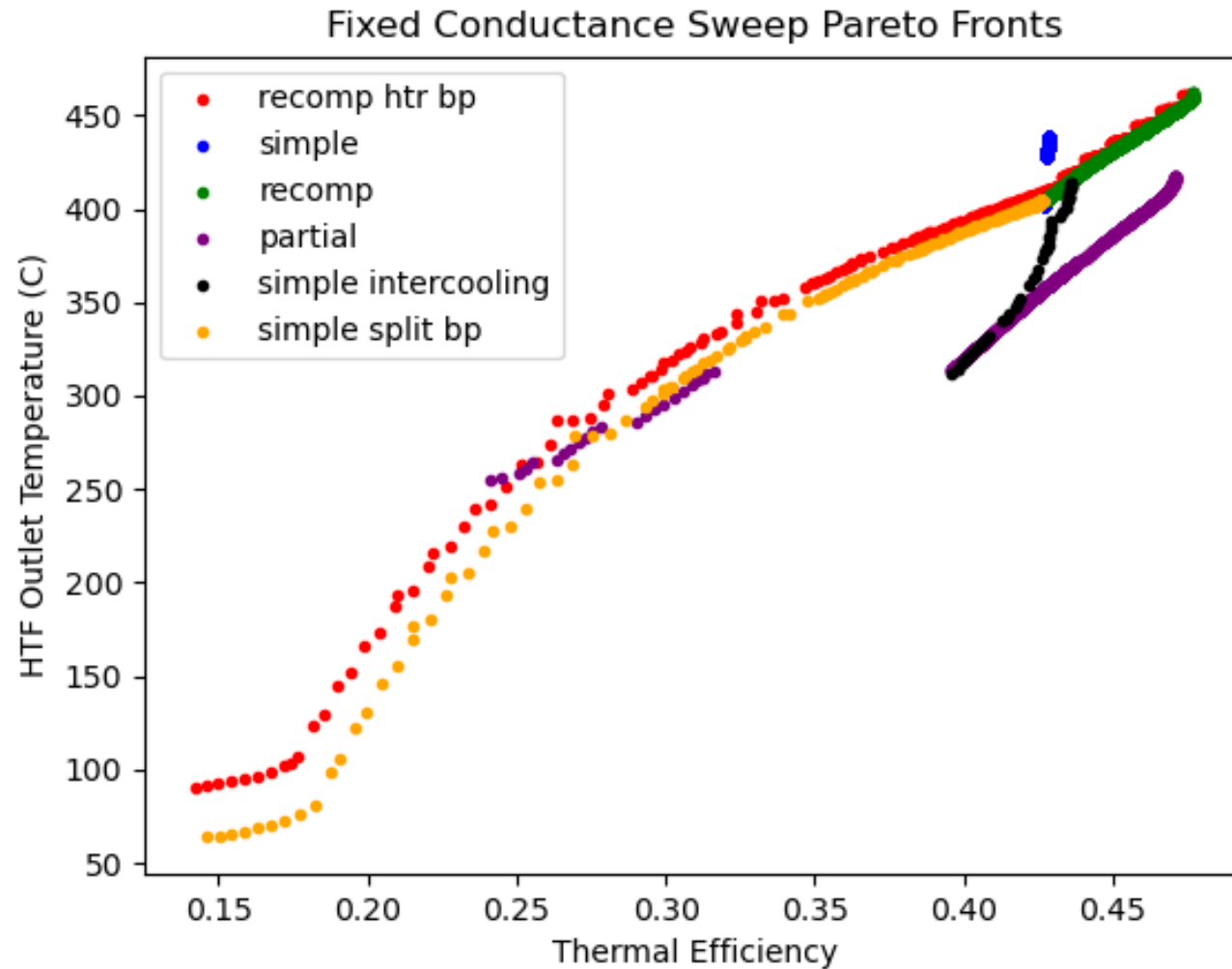


Simple Split Flow Bypass

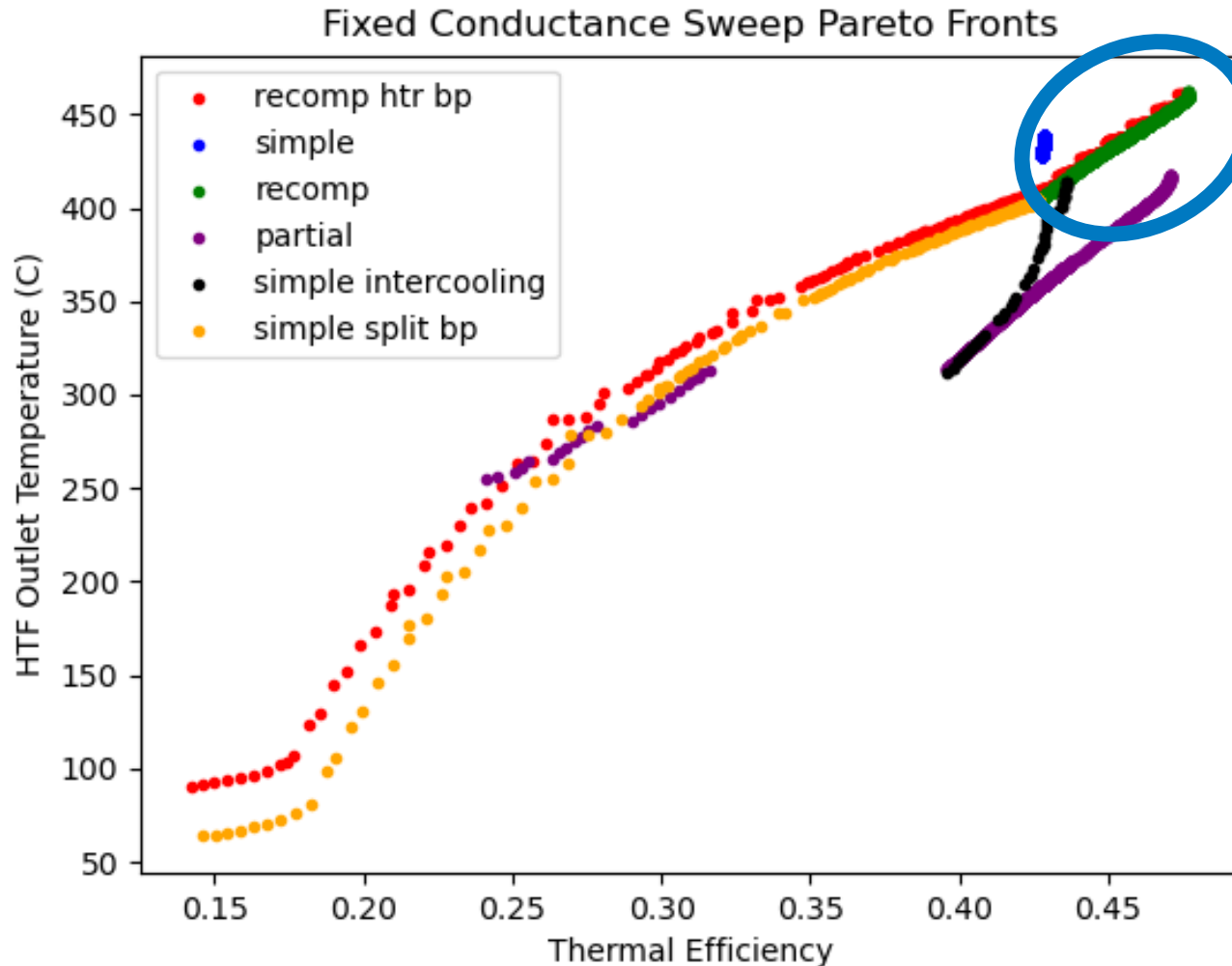
Parametric Sweeps - Fixed Conductance



Pareto Fronts - Fixed Conductance

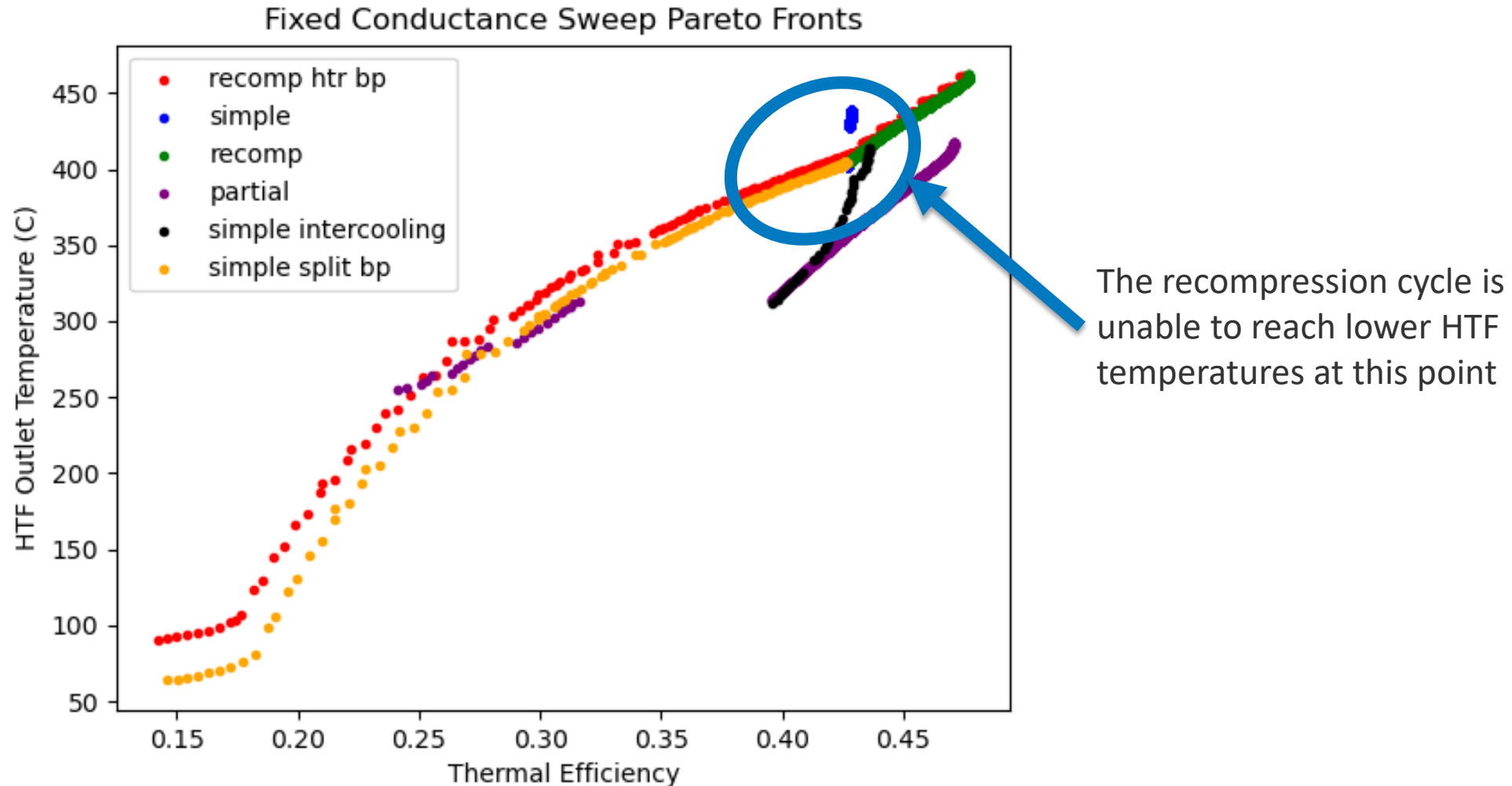


Pareto Fronts - Fixed Conductance

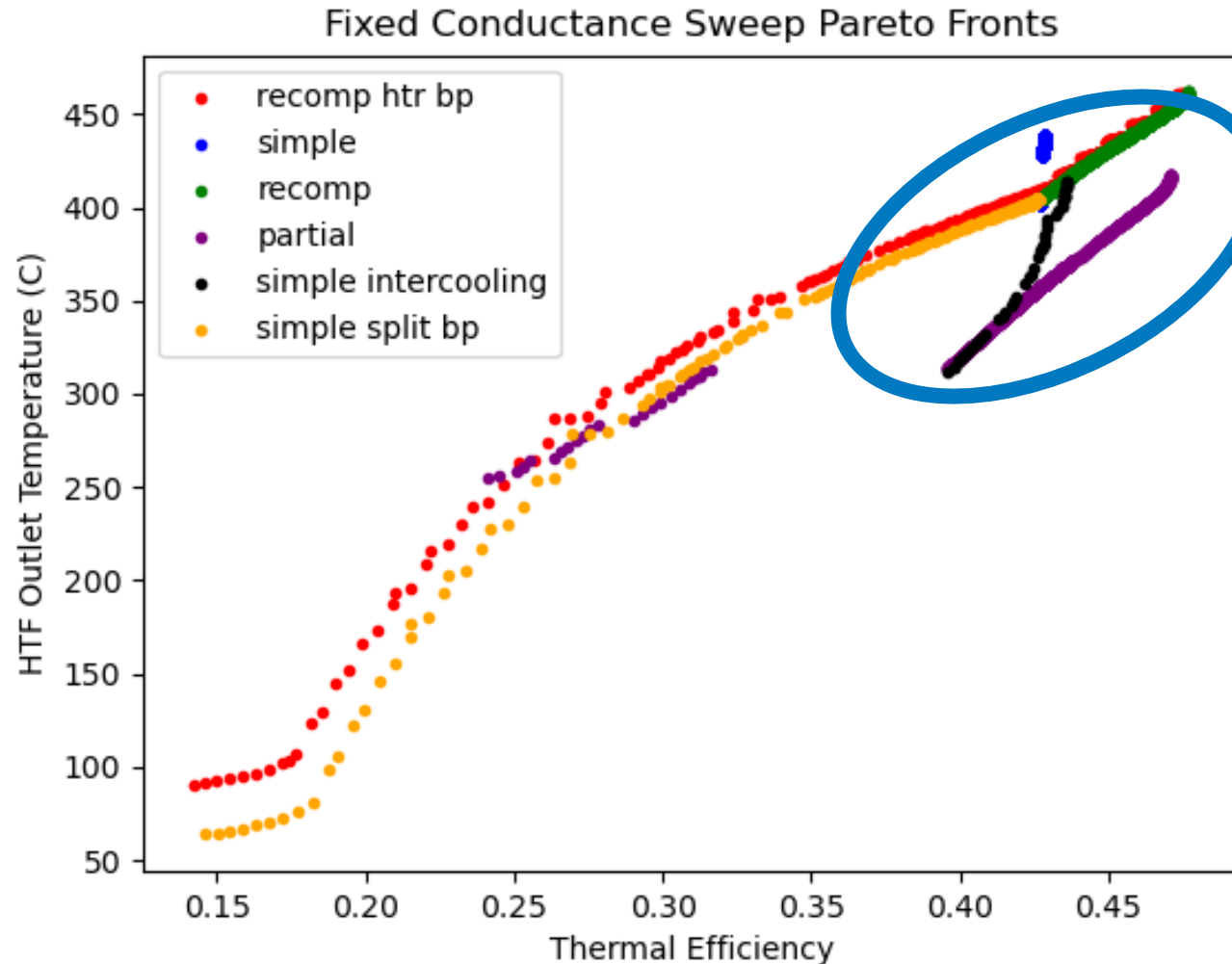


At high HTF outlet temperatures, the bypass fraction = 0 for the recompression with htr bypass cycle

Pareto Fronts - Fixed Conductance

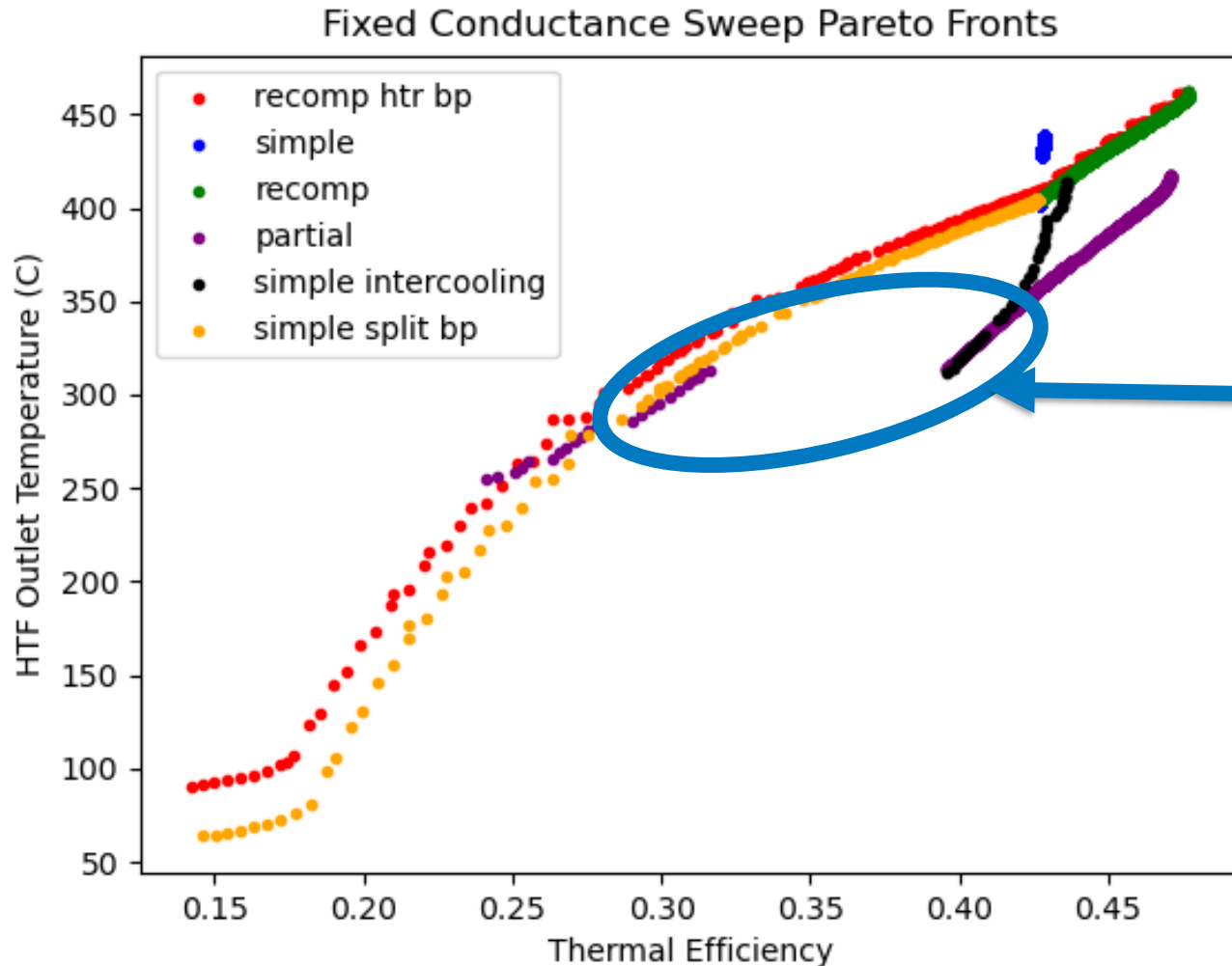


Pareto Fronts - Fixed Conductance



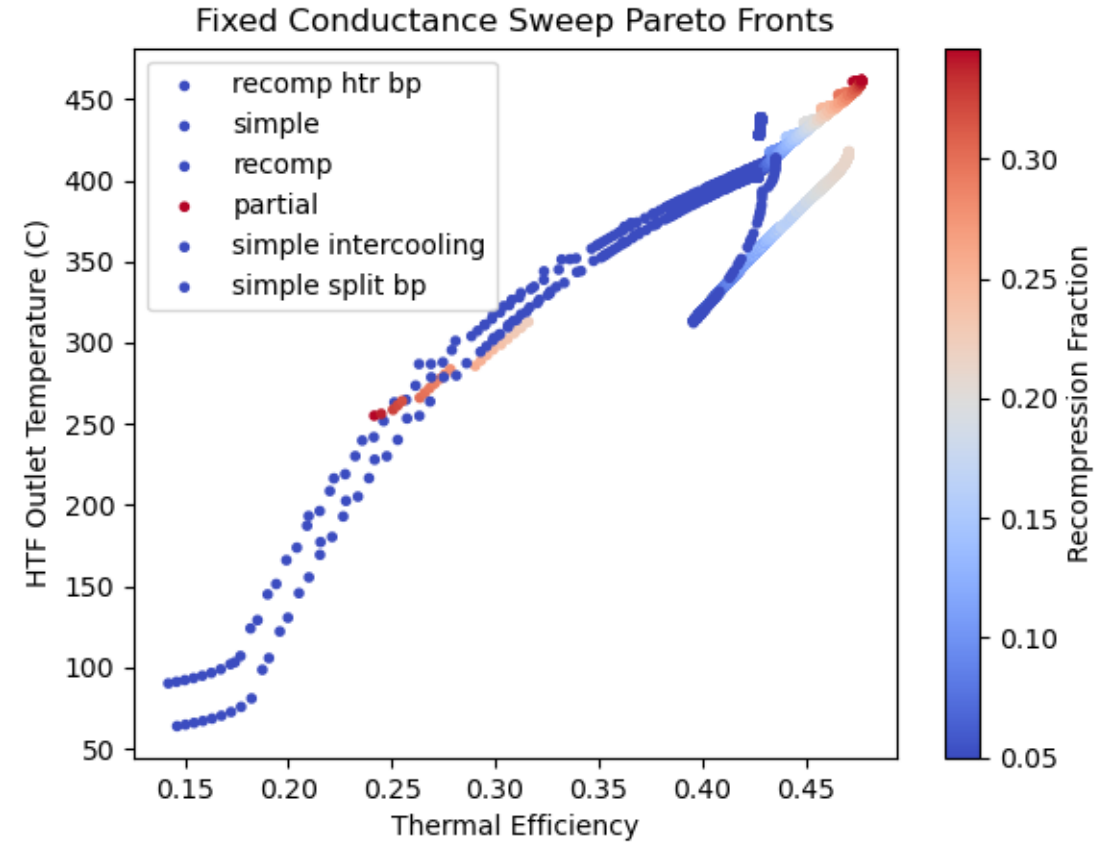
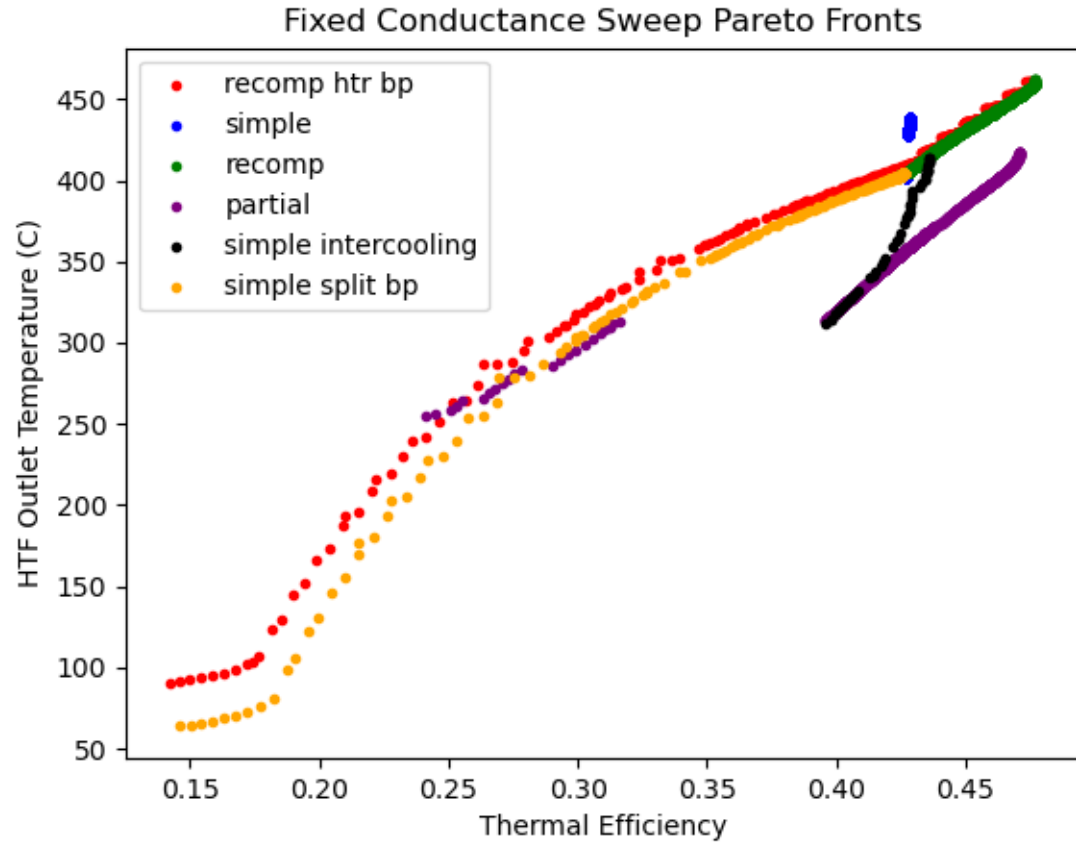
The simple intercooling cycle approaches partial cooling cycle efficiencies as the HTF outlet temperature decreases

Pareto Fronts - Fixed Conductance



The partial cooling cycle can no longer decrease the recompression fraction and pressure ratio, causing a gap in efficiency

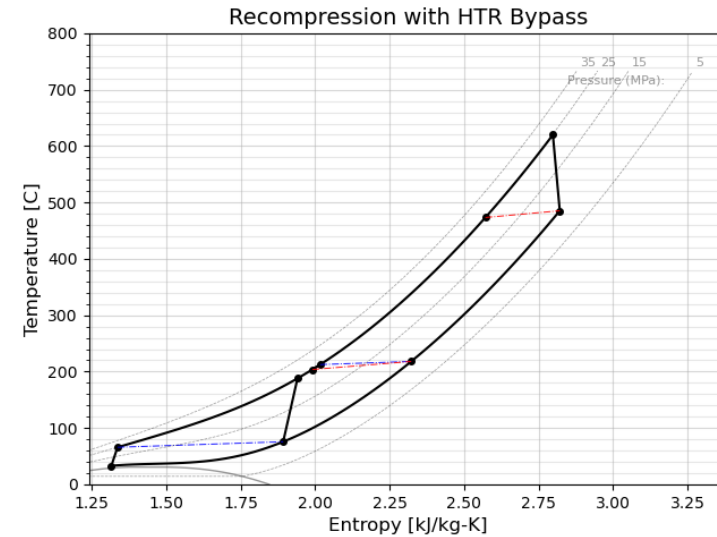
Pareto Fronts - Fixed Conductance



Recuperator Conductance Analysis

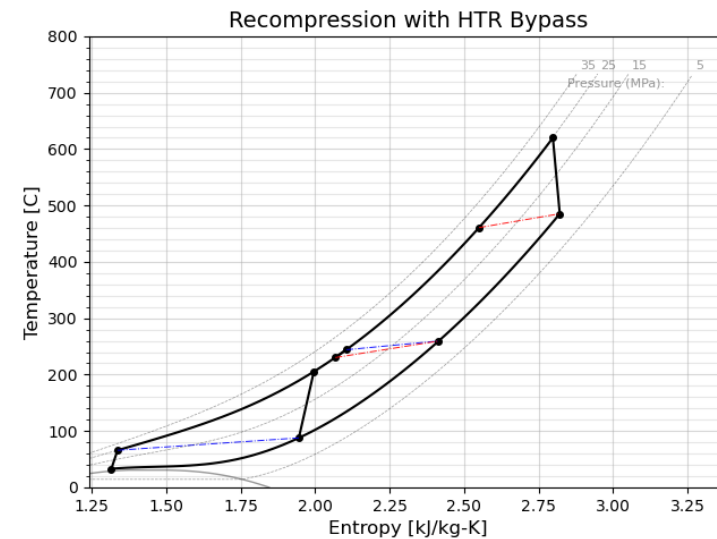
Varied Conductance

- The previous sweep used a fixed total conductance for the recuperators (36.85 MW/K)
- Decreasing conductance can reduce the HTF outlet temperature (limits recuperated heat)
- We conducted a new sweep for each configuration with varied total conductance
 - UA=0.1-50 MW/K
 - All other design variables optimized for efficiency



HTF delta T: 178.5 °C

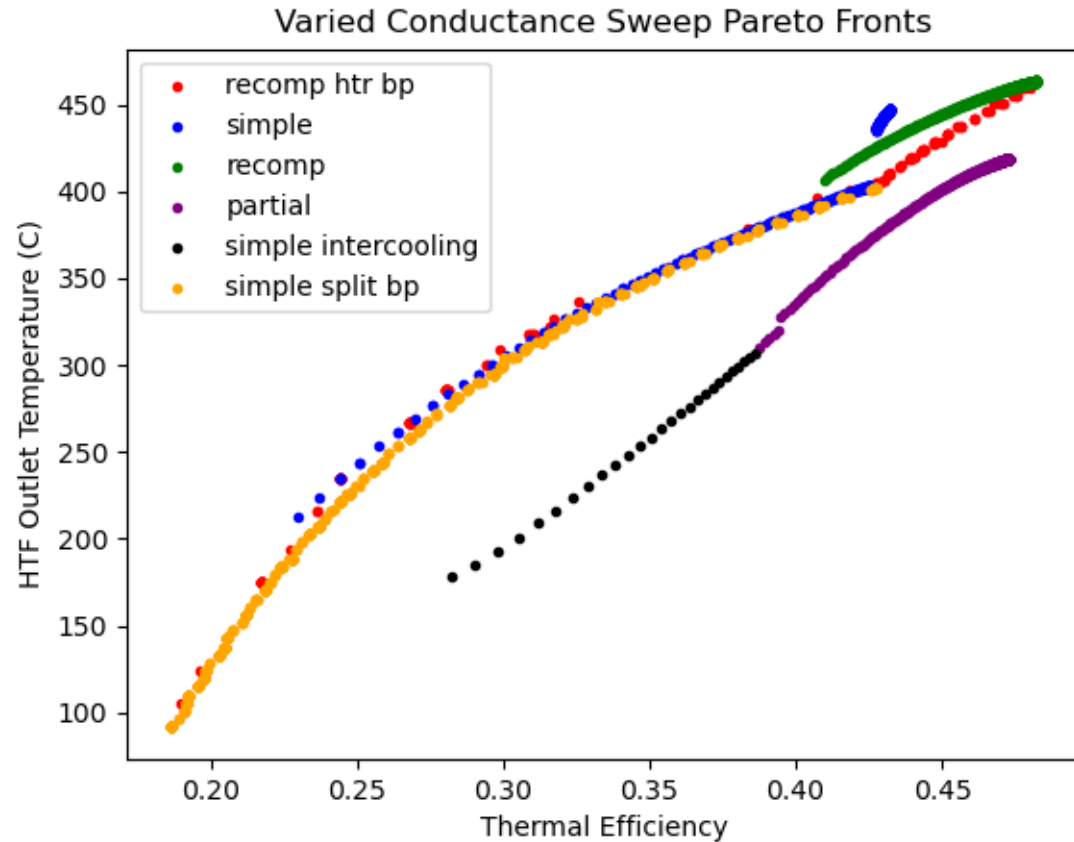
η_{eff} : 46.7%



HTF delta T: 186.2 °C

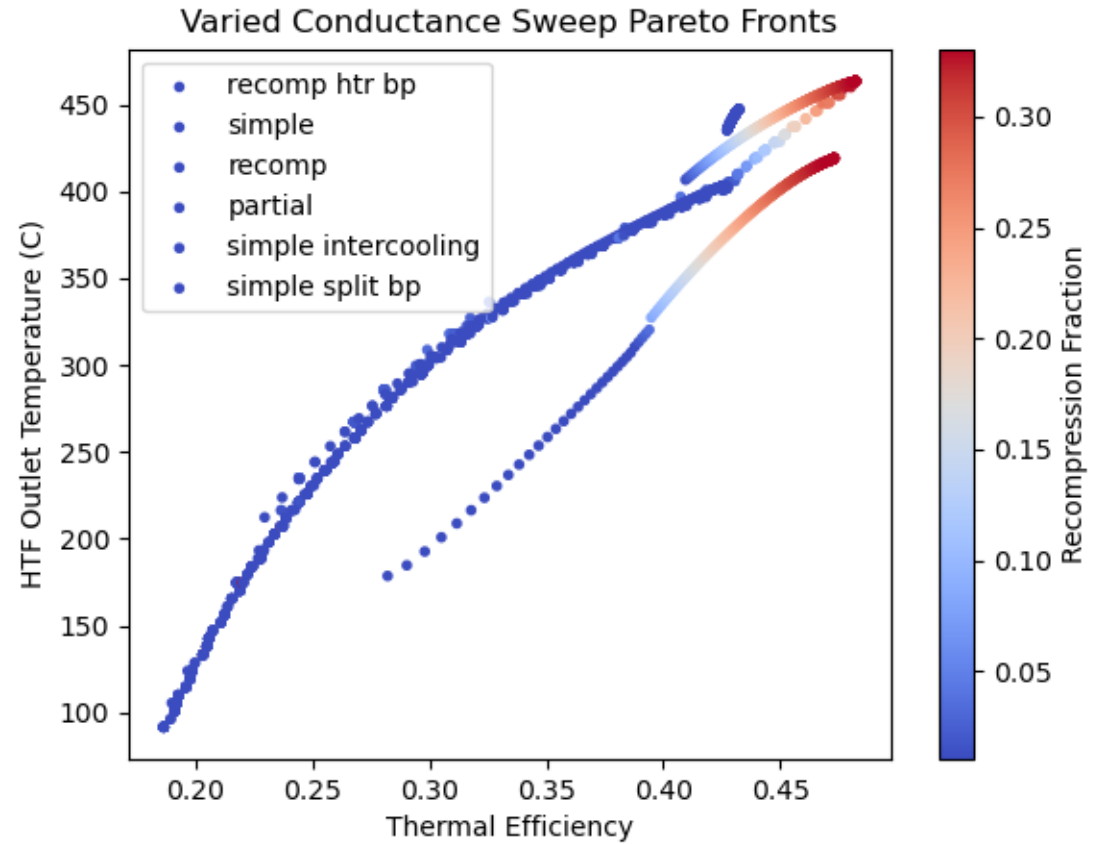
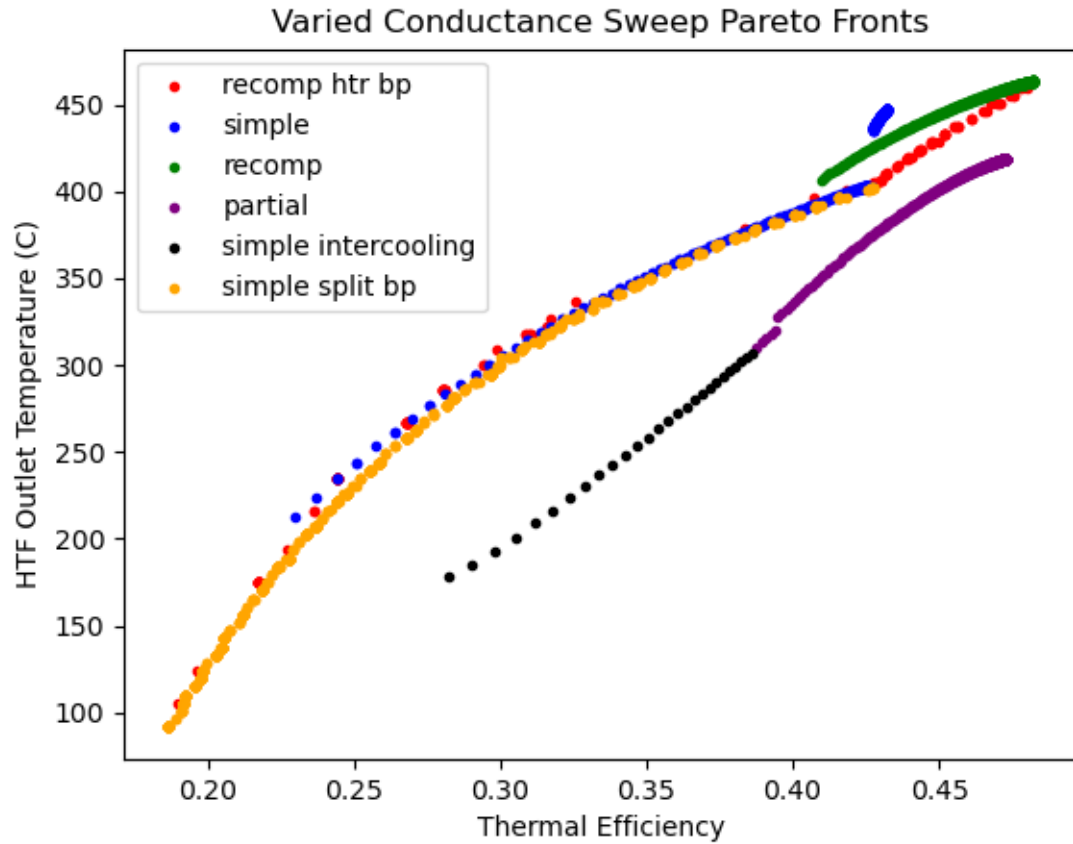
η_{eff} : 43.7%

Pareto Fronts – Varied Conductance

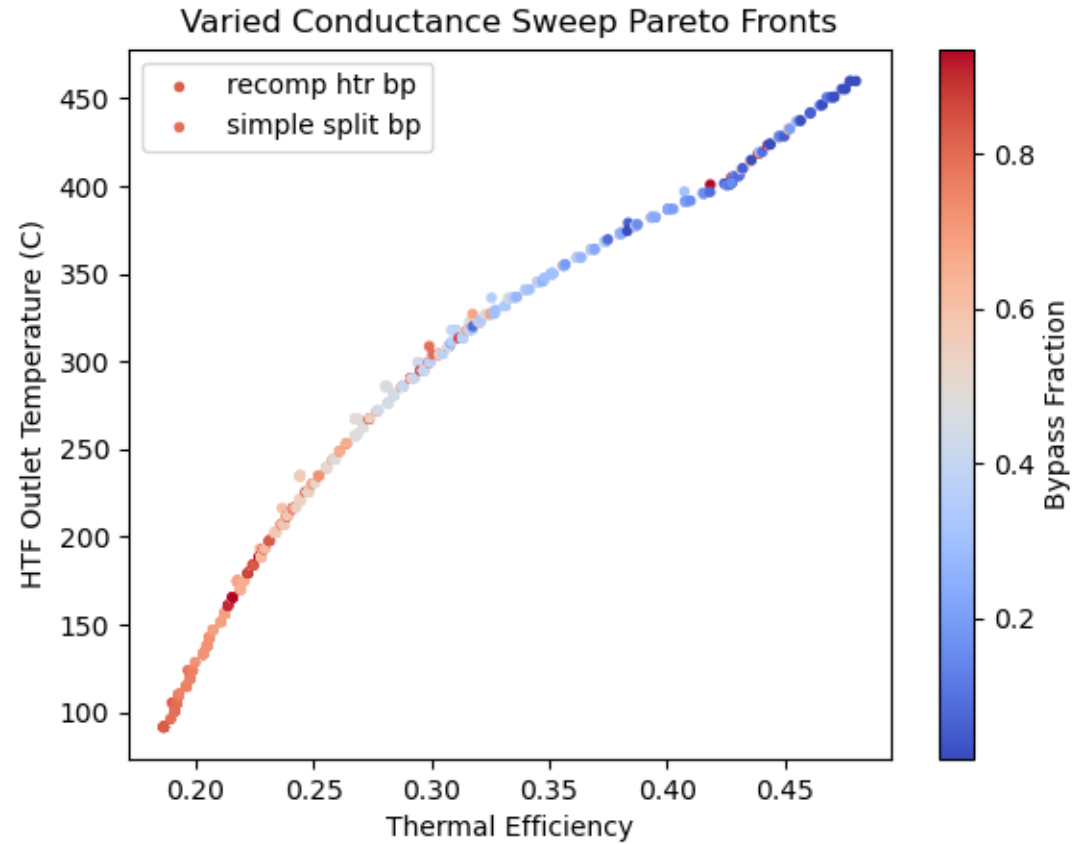
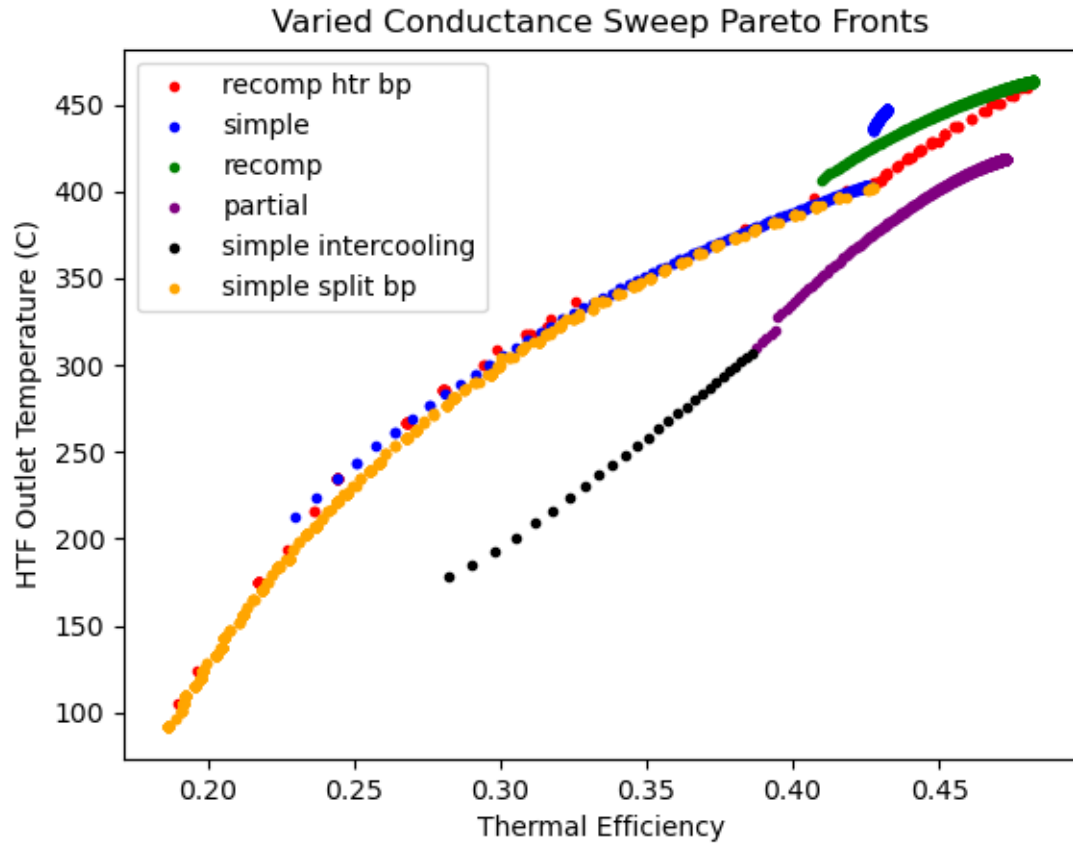


- Each point is one total recuperator conductance, all other variables optimized for efficiency
- Not necessarily most optimal cycles, because multiple ‘optimal’ cycles could use the same total conductance

Pareto Fronts – Varied Conductance



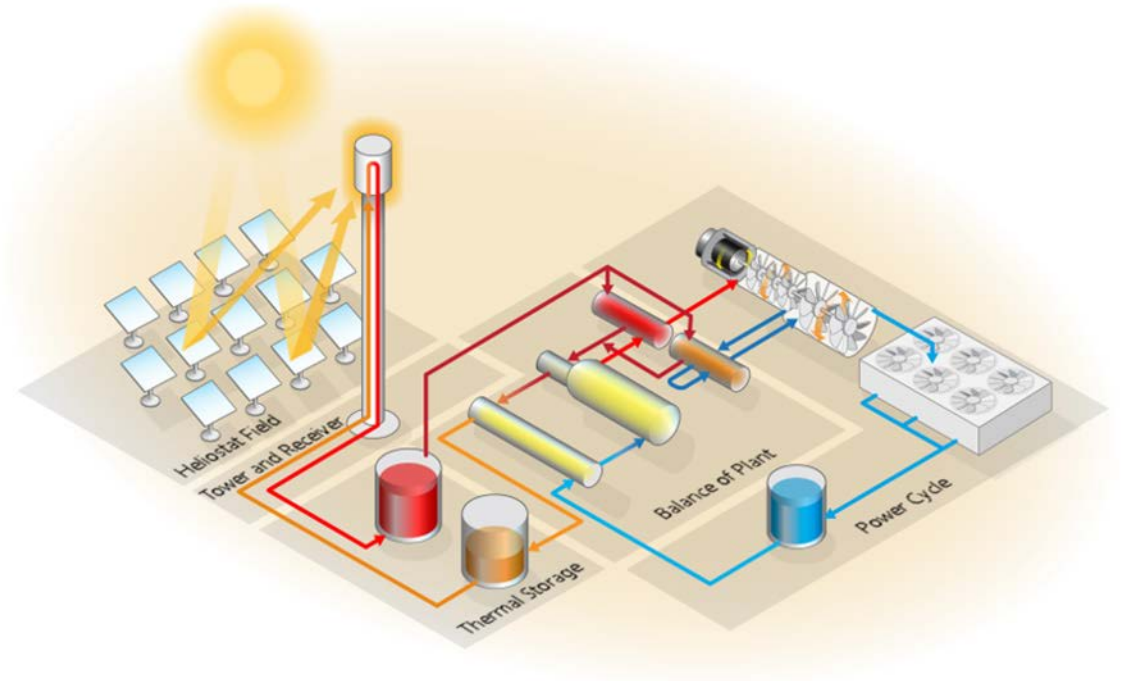
Pareto Fronts – Varied Conductance



Conclusion

Future Research

- Integrate power cycles into CSP system analysis
- Optimize cycle design using system techno-economics
- Analyze more design conditions (turbo efficiency, inlet temperature, etc)
- Expand HTF temperature range for Gen3 particle applications



System Advisor Model Version 2022.11.29 (SAM 2022.11.21). National Renewable Energy Laboratory. Golden, CO. Accessed February 28, 2024. <https://sam.nrel.gov>.

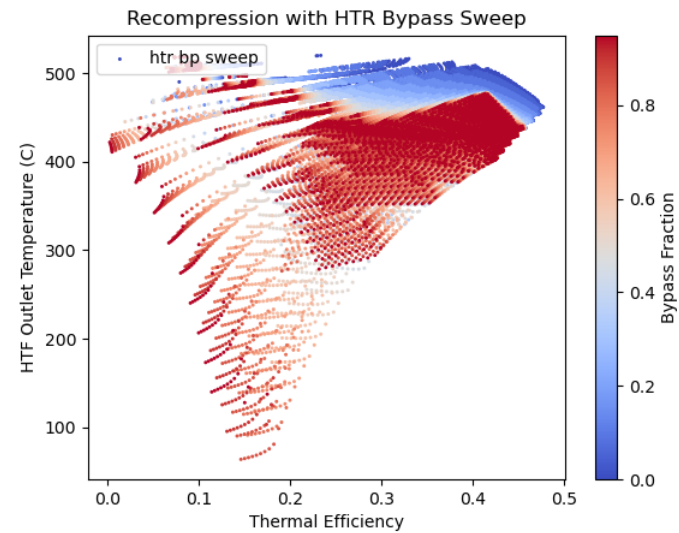
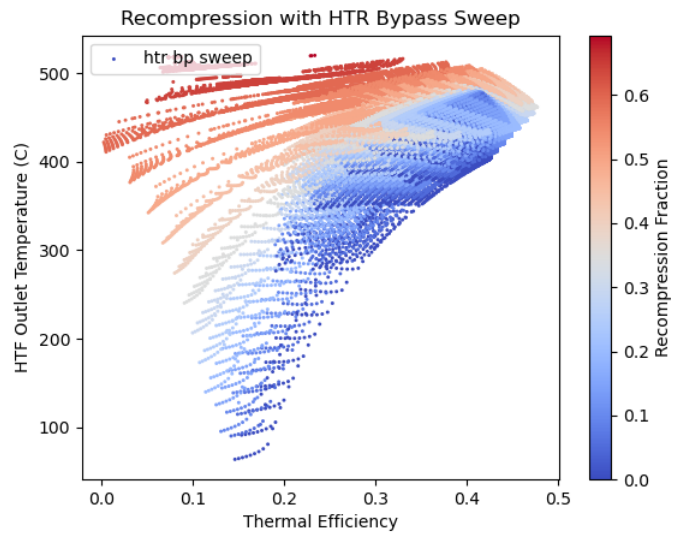
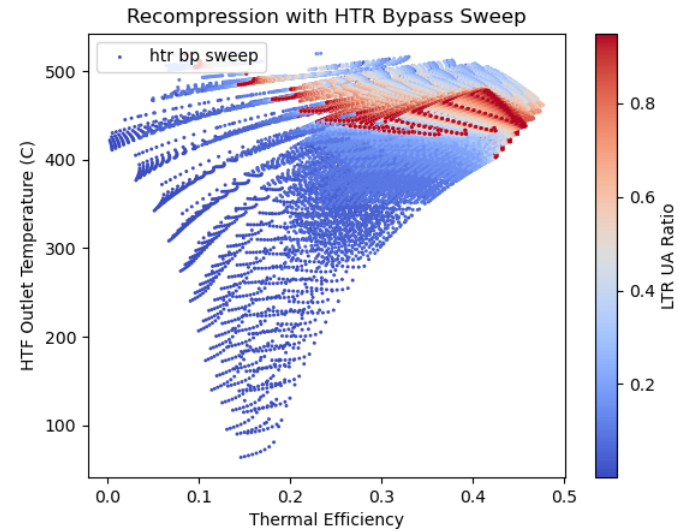
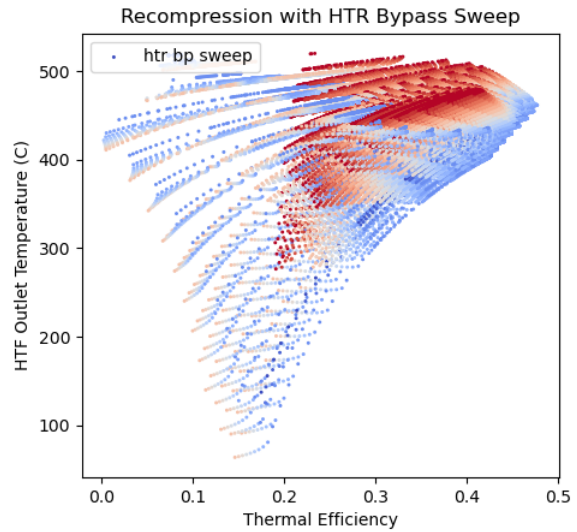
References

- [1] Alfani, Dario, Marco Astolfi, Marco Binotti, and Paolo Silva. “Part Load Strategy Definition and Annual Simulation for Small Size SCO₂ Based Pulverized Coal Power Plant,” 2020.
- [2] Le Moullec, Yann, Zhipeng Qi, Jinyi Zhang, Pan Zhou, Zijiang Yang, Xihua Wang, Wenlong Chen, and Shuai Wang. “Shouhang-EDF 10MWe Supercritical CO₂ Cycle + CSP Demonstration Project.” Conference Proceedings of the European SCO₂ Conference 3rd European Conference on Supercritical CO₂ (SCO₂) Power Systems 2019: 19th-20th September 2019, October 2, 2019, 138. <https://doi.org/10.17185/DUEPUBLICO/48884>.
- [3] Alfani, Dario, Marco Astolfi, Marco Binotti, Ennio Macchi, and Paolo Silva. “OPTIMIZATION OF THE PART-LOAD OPERATION STRATEGY OF SCO₂ POWER PLANTS,” 2019.

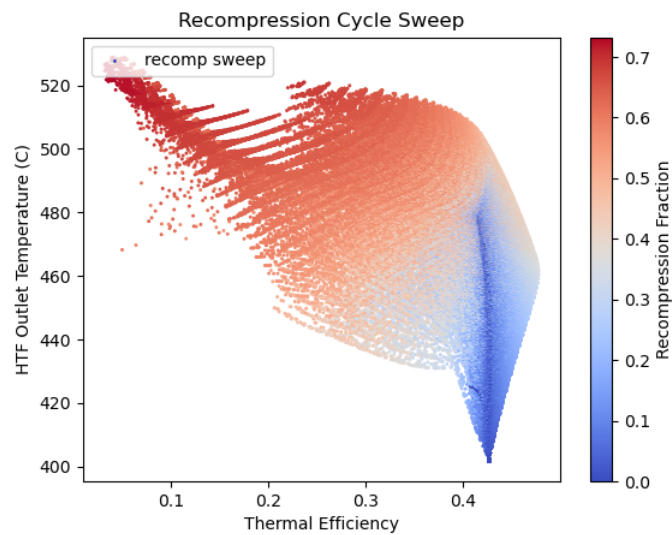
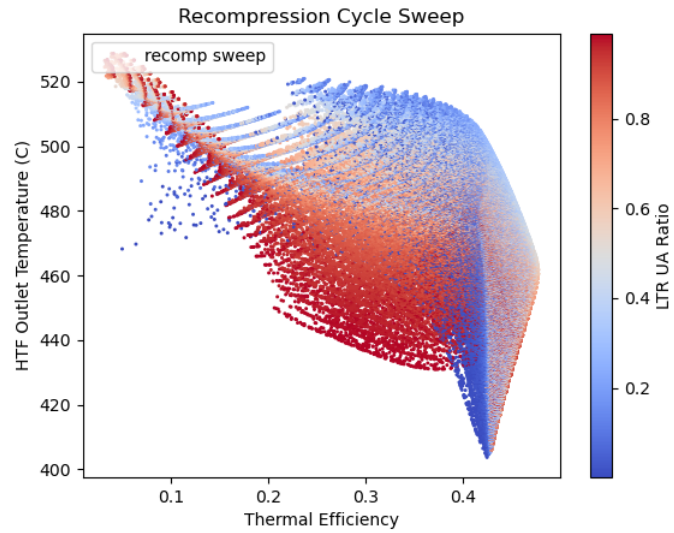
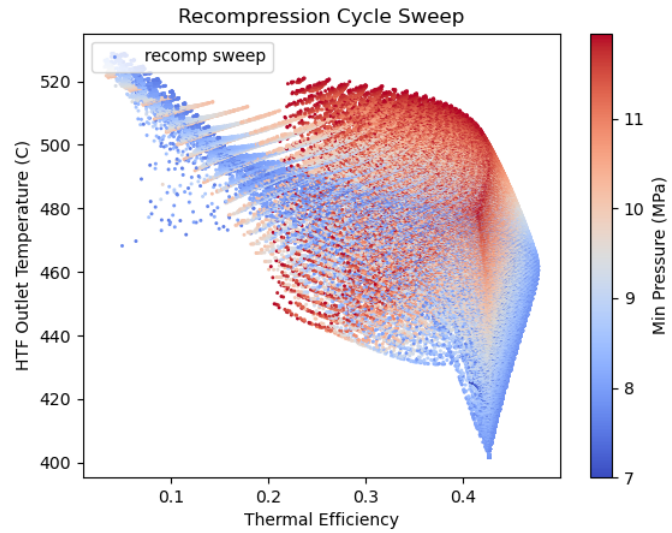
Questions

Appendix

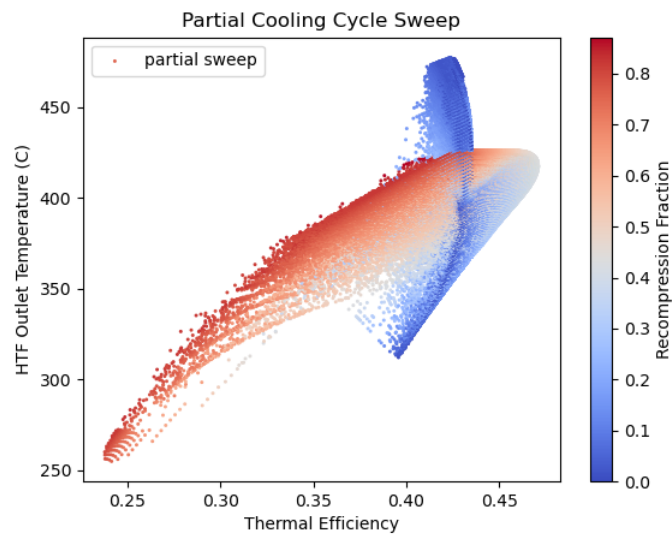
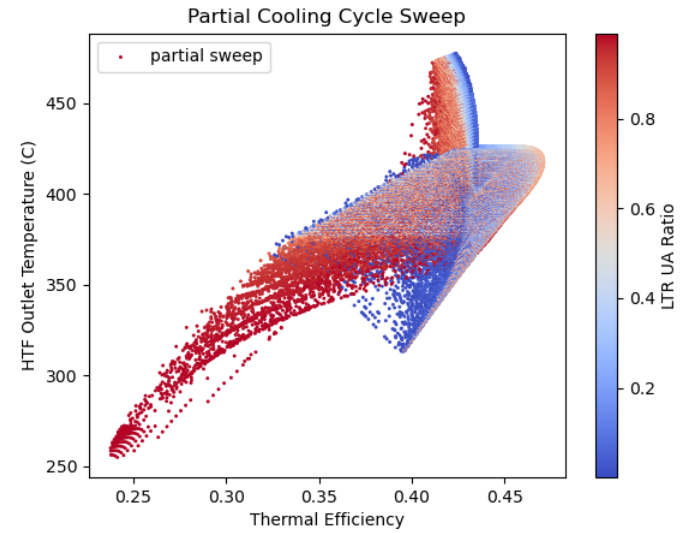
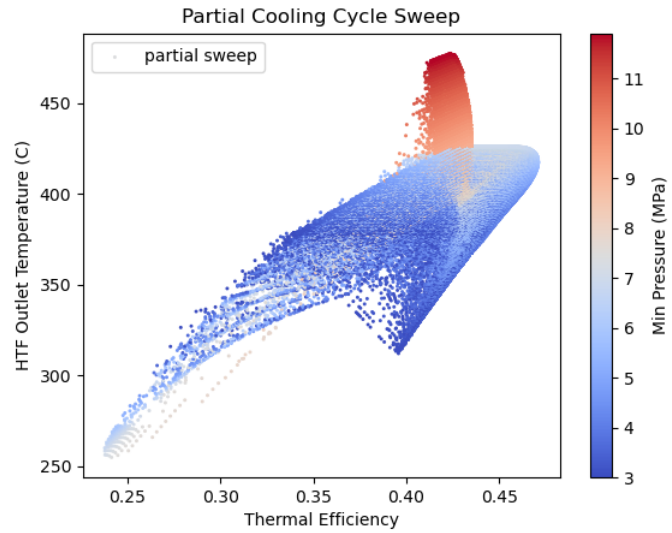
HTR BP – Fixed UA



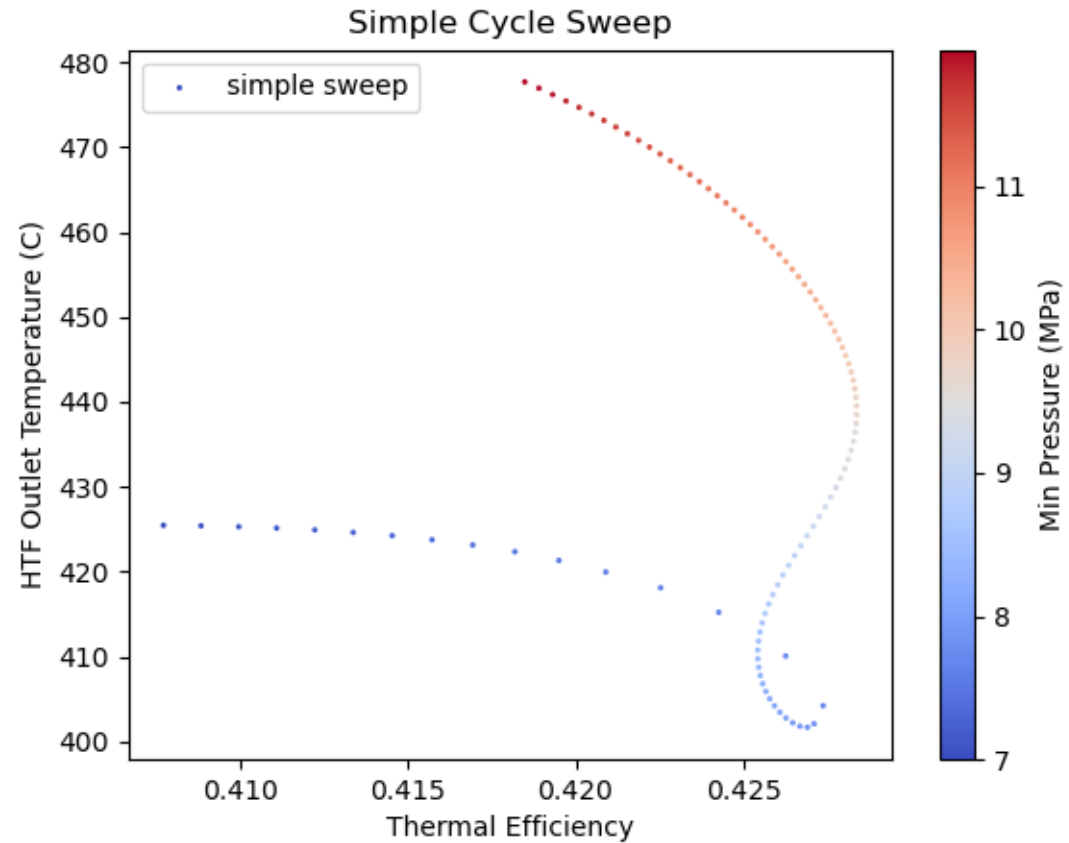
Recomp – Fixed UA



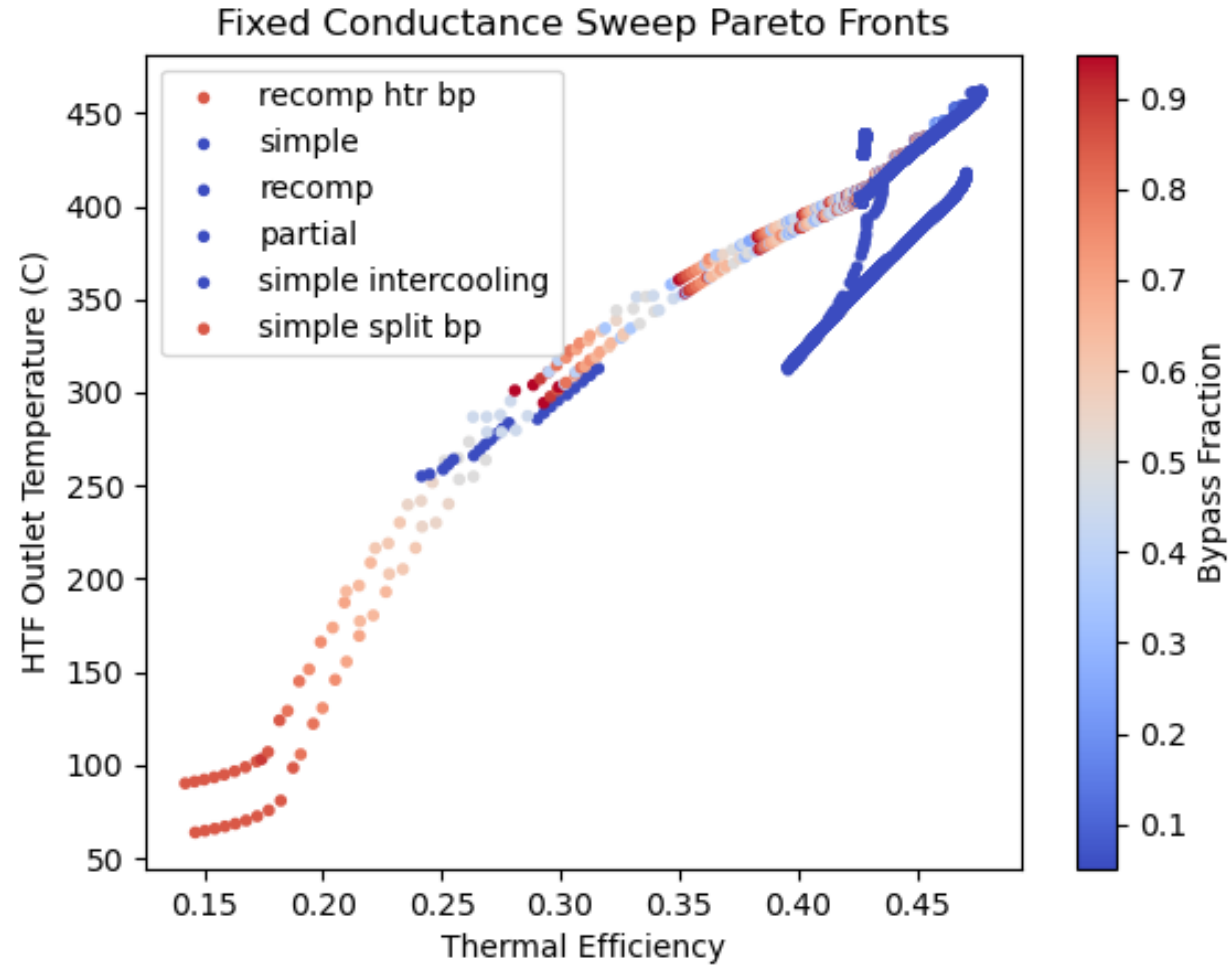
Partial – Fixed UA



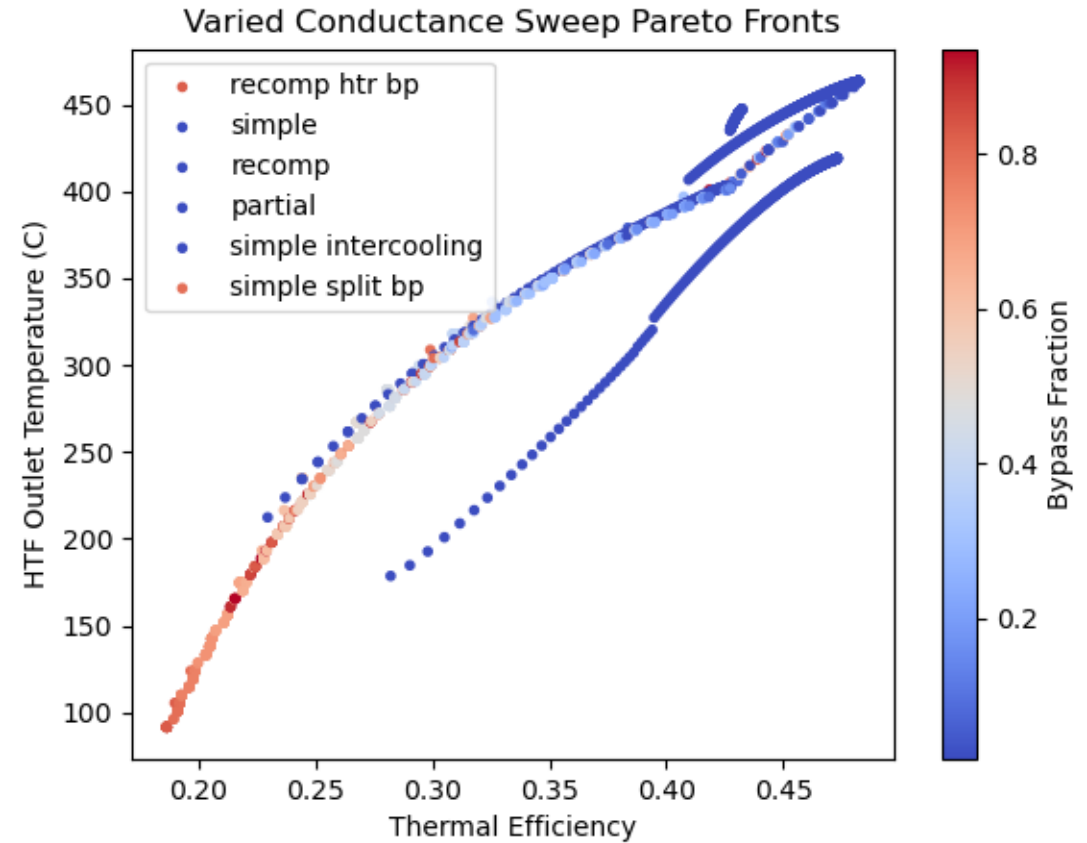
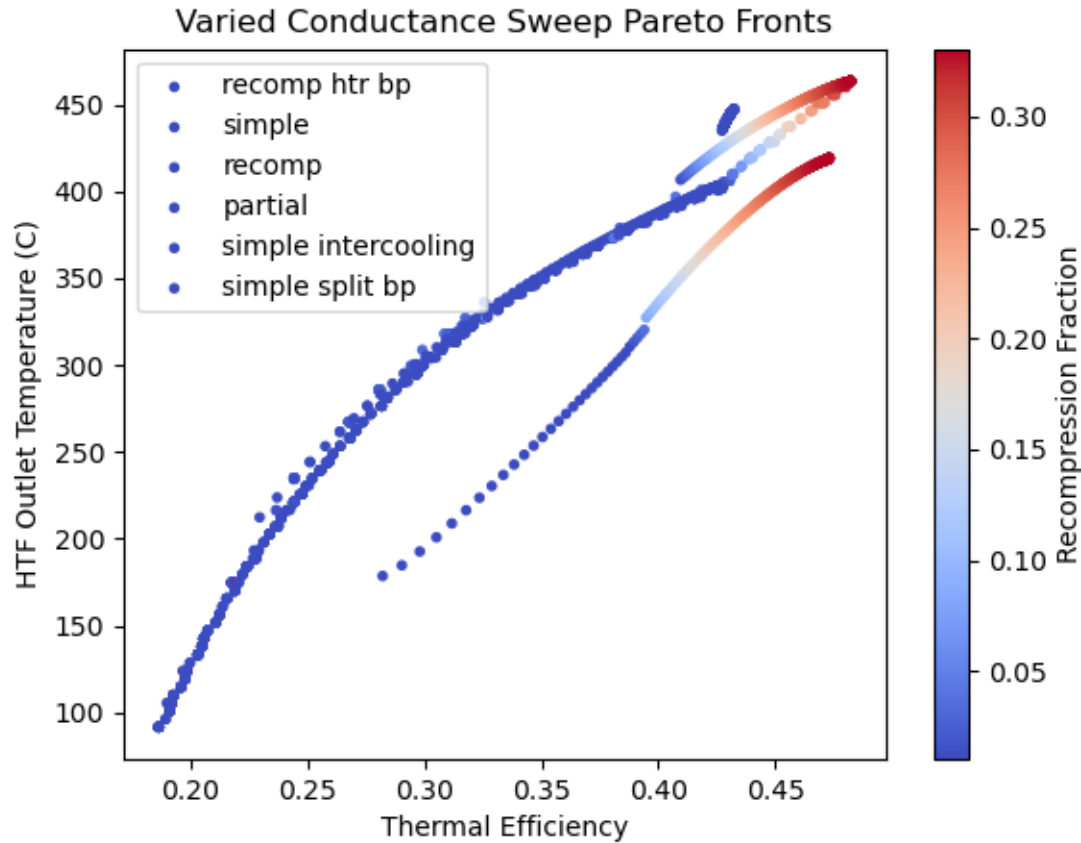
Simple – Fixed UA



Fixed UA - Bypass



Variable UA



Variable UA

